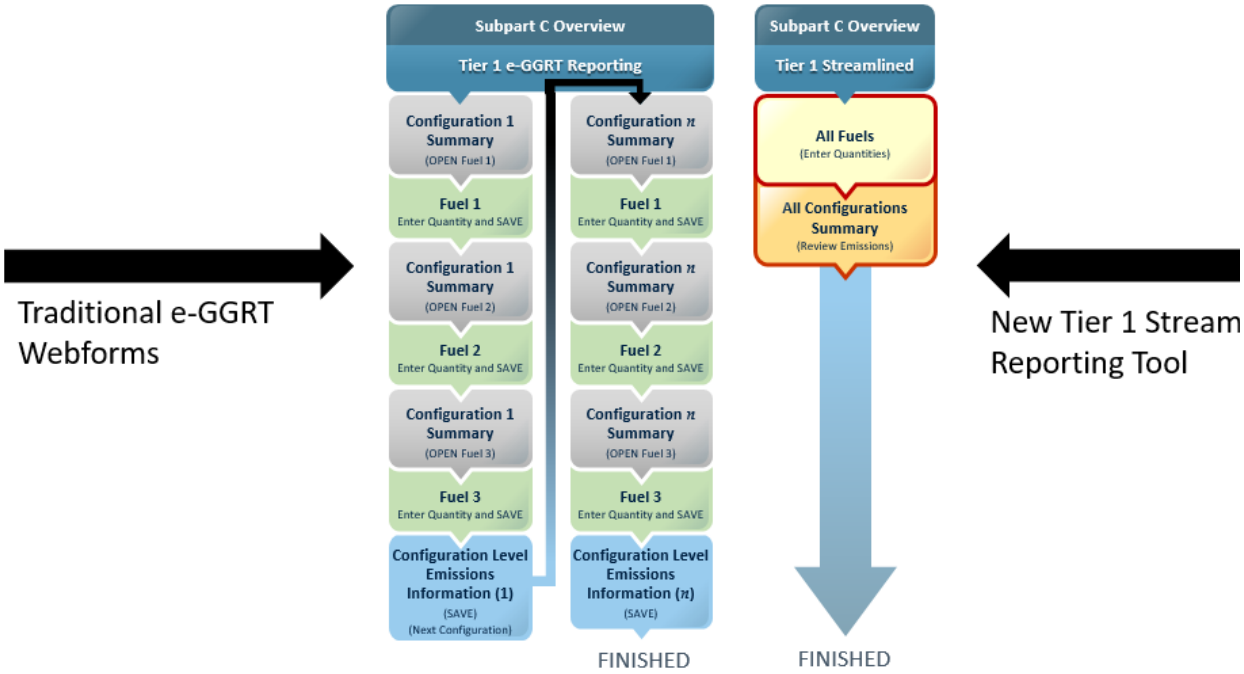
Tier 1 Subpart C Streamlined Reporting



Tier 1

For Subpart C facilities that use the Tier 1 calculation methodology, using the new Tier 1 Streamlined Reporting Tool will allow for simultaneous entry of all emissions equation inputs (i.e., fuel quantities) across all configurations on a few simple pages (with the exception of MSW, Tires, or Blended Fuels). If a facility has configurations and fuels that are eligible for Tier 1 Streamlined Reporting, the pop-up box shown below will appear on the Subpart C Overview Page. This feature is only applicable in Reporting Year 2019 (RY19) and forward, and is available for both fuels and configurations which are carried forward from the prior RY, and new configurations and fuels added in the current RY.

> ⚠ To maximize the time and effort savings available from the Tier 1 Streamlined Reporting Tool, users should first ensure all of their configurations and fuels are present in e-GGRT (either by adding them into to the current RY, or as carried forward from the prior RY), and then launch the Tier 1 Streamlined Reporting Tool feature. Adding the configurations and fuels in e-GGRT, without entering fuel quantity values for Equations C-1, C-1a and C-1b, will allow e-GGRT to provide these data entry fields in one consolidated screen, thus allowing reporters to use the centralized data entry available in the new reporting process and eliminate the need to navigate across several traditional e-GGRT webforms.

>> *click this link to expand*

e-GGRT Help

Using e-GGRT for Subpart C reporting

Tier 2 Carryover Facility

Subpart C: General Stationary Fuel Combustion (2020)

Subpart C Overview

OVERVIEW OF SUBPART C REPORTING REQUIREMENTS

Subpart C requires affected facilities to report annual carbon dioxide (CO_2), methane (CH_4), and nitrous oxide (N_2O) emissions from each stationary combustion unit. First, use this page to identify each stationary combustion reporting *configuration* (reporting options listed in 40 CFR 98.36) and then enter fuel usage and related information required by subpart C for each configuration.

For additional information about subpart C reporting, please use the e-GGRT Help link(s) provided.

Subpart C: View Validation

Tier 1 Streamlined Reporting

Use this feature as an alternative way to quickly complete reporting for configurations that use only Tier 1 fuels, with the exception of Municipal Solid Waste, Tires, and Blended Fuels. Facilities that report under subpart C only and use Tier 1 only (except for with the previously mentioned fuels) can complete their entire annual report using this feature, except in cases where sorbent CO_2 emissions are present. Learn more

LAUNCH Tier 1

CONFIGURATION SUMMARY

Operational[1]	Configuration Name or ID	Configuration Type	Use IVT?	Status [2]		Delete
☑	Boiler 1	Single Unit Using Tiers 1, 2, or 3	No	Incomplete	OPEN	✖
☑	Boiler 2	Single Unit Using Tiers 1, 2, or 3	No	Incomplete	OPEN	✖
☑	Boiler 3	Single Unit Using Tiers 1, 2, or 3	No	Incomplete	OPEN	✖
☑	CP-Comfort Heaters	Common Pipe	No	Incomplete	OPEN	✖
☑	GP-Dryers	Aggregation of Units	No	Incomplete	OPEN	✖

Add a Configuration

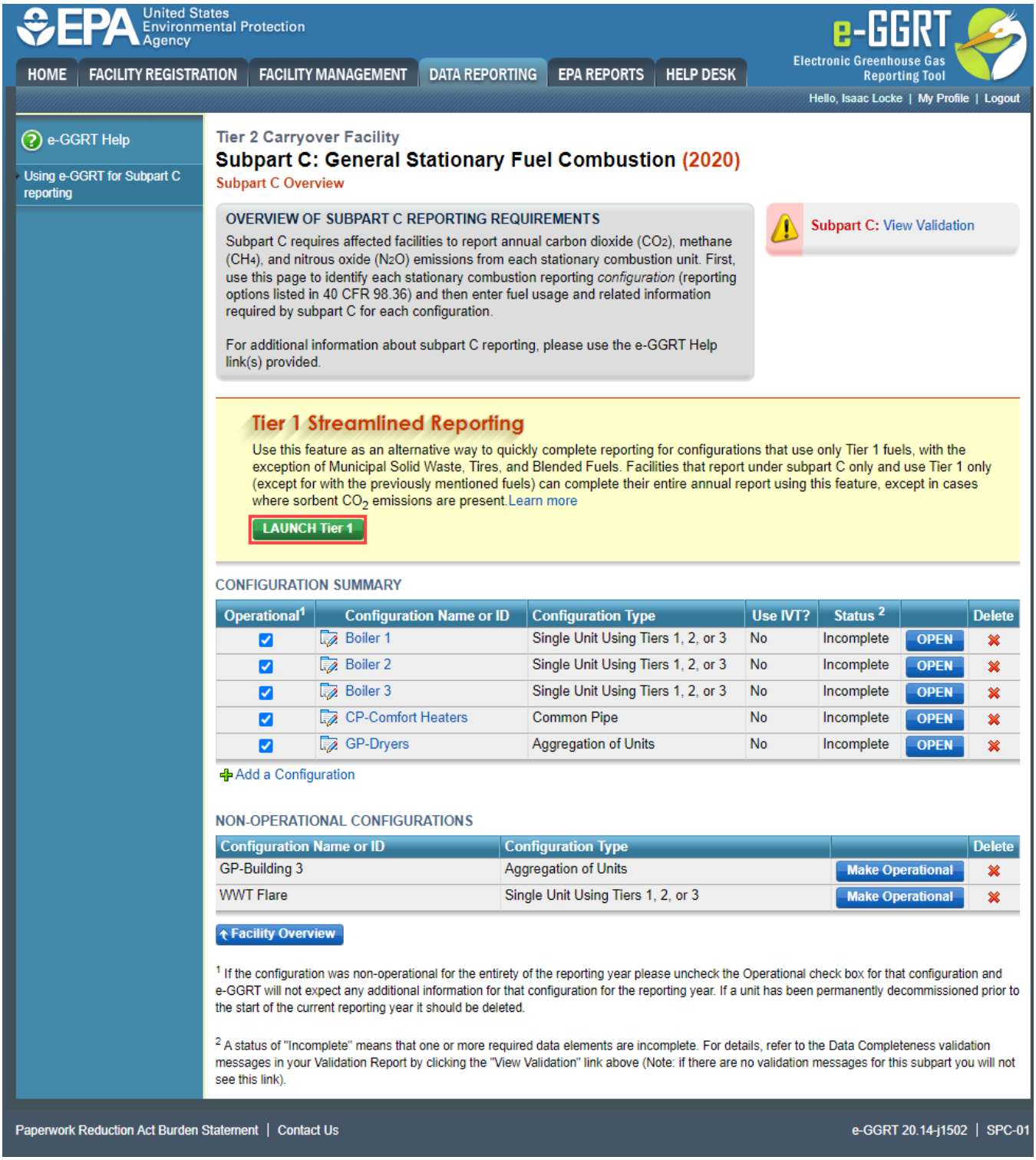
NON-OPERATIONAL CONFIGURATIONS

Configuration Name or ID	Configuration Type		Delete
GP-Building 3	Aggregation of Units	Make Operational	✖
WWT Flare	Single Unit Using Tiers 1, 2, or 3	Make Operational	✖

Facility Overview

[1] If the configuration was non-operational for the entirety of the reporting year please uncheck the Operational check box for that configuration and e-GGRT will not expect any additional information for that configuration for the reporting year. If a unit has been permanently decommissioned prior to the start of the current reporting year it should be deleted.

[2] A status of "Incomplete" means that one or more required data elements are incomplete. For details, refer to the Data Completeness validation messages in your Validation Report by clicking the "View Validation" link above (Note: if there are no validation messages for this subpart you will not see this link).



After clicking, "LAUNCH Tier 1", users are taken to the Tier 1 Streamlined Reporting page. From here, users can complete the form below by entering the Quantity of Fuel Combusted for each configuration and fuel. This page also lets users delete a fuel from a configuration if it was not used by the configuration for the current RY. For RY19, the Calculation Period has been pre-populated to January 1, 2019 to December 31, 2019. To alter the default Calculation Period, users need to update the Calculation Methodology Start Date and/or the Calculation Methodology End Date using the traditional e-GGRT webforms.

>> *click this link to expand*

Tier 2 Carryover Facility

Subpart C: General Stationary Fuel Combustion (2020)

Subpart C Overview » Tier 1 Streamlined Reporting

Tier 1 Streamlined Reporting

Fuel Quantities | Fuel Emissions | Configuration Summary

Complete the form below by entering the Quantity of Fuel Combusted for each unit/configuration that combusts only fuel(s) that use the Tier 1 methodology, then click NEXT. e-GGRT will save those values and then calculate and summarize CO_2, CH_4, and N_2O emissions for each fuel as well as CO2 emissions for the entire configuration.

In addition to quickly completing fuel-level data entry, this screen allows you to delete a fuel from a configuration if it was not used by the unit/configuration for this reporting year. However, you must use the normal data entry screens for other actions, such as adding units and fuels, editing the Calculation Period, etc.

FUELS USING A TIER 1 CALCULATION METHODOLOGY

Add a Fuel

Configuration Name or ID	Configuration Type	Calculation Period [1]	Fuel	Quantity of Fuel Combusted	Emission Factor for CH_4 (kg CH4/mmBtu)[2]	Moisture Content (percent)[3]	
Boiler 1	Single Unit	01/01/2020 - 12/31/2020	Natural Gas (Weighted U.S. Average)	688140 (scf/year)	0.001	n/a	✖
Boiler 2	Single Unit	01/01/2020 - 12/31/2020	Natural Gas (Weighted U.S. Average)	4582927 (scf/year)	0.001	n/a	✖
Boiler 2	Single Unit	01/01/2020 - 12/31/2020	Natural Gas (Weighted U.S. Average)	259912 (scf/year)	0.001	n/a	✖
Boiler 3	Single Unit	01/01/2020 - 12/31/2020	Bituminous	650901 (short tons/year)	◉ 0.011 (default) ○ 0.001 (alternate)	n/a	✖
Boiler 3	Single Unit	01/01/2020 - 12/31/2020	Natural Gas (Weighted U.S. Average)	50040 (mmBtu/year)	0.001	n/a	✖
Boiler 3	Single Unit	01/01/2020 - 12/31/2020	Wood and Wood Residuals (dry basis)	6509 (short tons/year)	0.0072	18	✖
CP-Comfort Heaters	Common Pipe	01/01/2020 - 12/31/2020	Propane	3235990 (gallons/year)	0.003	n/a	✖
GP-Dryers	Aggregation of Units	01/01/2020 - 12/31/2020	Natural Gas (Weighted U.S. Average)	450540 (therms/year)	0.001	n/a	✖

SAVE | NEXT→ | CANCEL

NOT INCLUDED IN SUBPART C TIER 1 STREAMLINED REPORTING

The following configuration(s) are not included in the Tier 1 Streamlined Reporting tool because they have been marked as non-operational for the reporting year and/or no fuels have been added. To add fuels, or to mark the configuration as operational, please use the normal data entry screens which can be accessed from your Subpart C Overview screen.

- GP-Building 3 (non-operational for the entirety of the reporting year)
- WWT Flare (non-operational for the entirety of the reporting year)

[1] Calculation Period: For Reporting Year 2020 the Calculation Methodology Start and End Dates have been prepopulated to January 1, 2020 and December 31, 2020 respectively. If you need to change these dates for any of your fuels, please visit that fuel's Calculation Methodology screen. (From the Subpart C Overview, use the OPEN button to access the relevant Configuration Summary screen. Find the relevant Fuel and click the Edit icon to its left to open the fuel's Calculation Methodology screen.)

[2] Emission Factor for CH_4, if present: For most fuels in the Coal and Coke category you must select an emission factor for CH_4 (input to Equation C-8). The alternate emission factor can be used by facilities within the IPCC "Energy Industry" category.

[3] Moisture Content, if present: The Moisture Content (percent) is used to adjust the Table C-1 default high heat value (HHV) for the fuel Wood and Wood Residuals (dry basis). Enter a zero if you do not want to adjust the Table C-1 default HHV for this fuel.

Tier 2 Carryover Facility

Subpart C: General Stationary Fuel Combustion (2020)

Subpart C Overview » Tier 1 Streamlined Reporting

Tier 1 Streamlined Reporting

Fuel Quantities — Fuel Emissions — Configuration Summary

Complete the form below by entering the Quantity of Fuel Combusted for each unit/configuration that combusts only fuel(s) that use the Tier 1 methodology, then click NEXT. e-GGRT will save those values and then calculate and summarize CO_2, CH_4, and N_2O emissions for each fuel as well as CO2 emissions for the entire configuration.

In addition to quickly completing fuel-level data entry, this screen allows you to delete a fuel from a configuration if it was not used by the unit/configuration for this reporting year. However, you must use the normal data entry screens for other actions, such as adding units and fuels, editing the Calculation Period, etc.

FUELS USING A TIER 1 CALCULATION METHODOLOGY

+ Add a Fuel

Configuration Name or ID	Configuration Type	Calculation Period [1]	Fuel	Quantity of Fuel Combusted	Emission Factor for CH_4 (kg CH4/mmBtu)[2]	Moisture Content (percent)[3]	
Boiler 1	Single Unit	01/01/2020 - 12/31/2020	Natural Gas (Weighted U.S. Average)	688140 (scf/year)	0.001	n/a	✖
Boiler 2	Single Unit	01/01/2020 - 12/31/2020	Natural Gas (Weighted U.S. Average)	4582927 (scf/year)	0.001	n/a	✖
Boiler 2	Single Unit	01/01/2020 - 12/31/2020	Natural Gas (Weighted U.S. Average)	259912 (scf/year)	0.001	n/a	✖
Boiler 3	Single Unit	01/01/2020 - 12/31/2020	Bituminous	650901 (short tons/year)	◉ 0.011 (default) ○ 0.001 (alternate)	n/a	✖
Boiler 3	Single Unit	01/01/2020 - 12/31/2020	Natural Gas (Weighted U.S. Average)	50040 (mmBtu/year)	0.001	n/a	✖
Boiler 3	Single Unit	01/01/2020 - 12/31/2020	Wood and Wood Residuals (dry basis)	6509 (short tons/year)	0.0072	18	✖
CP-Comfort Heaters	Common Pipe	01/01/2020 - 12/31/2020	Propane	3235990 (gallons/year)	0.003	n/a	✖
GP-Dryers	Aggregation of Units	01/01/2020 - 12/31/2020	Natural Gas (Weighted U.S. Average)	450540 (therms/year)	0.001	n/a	✖

SAVE | NEXT→ | CANCEL

NOT INCLUDED IN SUBPART C TIER 1 STREAMLINED REPORTING

The following configuration(s) are not included in the Tier 1 Streamlined Reporting tool because they have been marked as non-operational for the reporting year and/or no fuels have been added. To add fuels, or to mark the configuration as operational, please use the normal data entry screens which can be accessed from your Subpart C Overview screen.

- GP-Building 3 (non-operational for the entirety of the reporting year)
- WWT Flare (non-operational for the entirety of the reporting year)

[1] Calculation Period: For Reporting Year 2020 the Calculation Methodology Start and End Dates have been prepopulated to January 1, 2020 and December 31, 2020 respectively. If you need to change these dates for any of your fuels, please visit that fuel's Calculation Methodology screen. (From the Subpart C Overview, use the OPEN button to access the relevant Configuration Summary screen. Find the relevant Fuel and click the Edit icon to its left to open the fuel's Calculation Methodology screen.)

[2] Emission Factor for CH_4, if present: For most fuels in the Coal and Coke category you must select an emission factor for CH_4 (input to Equation C-8). The alternate emission factor can be used by facilities within the IPCC "Energy Industry" category.

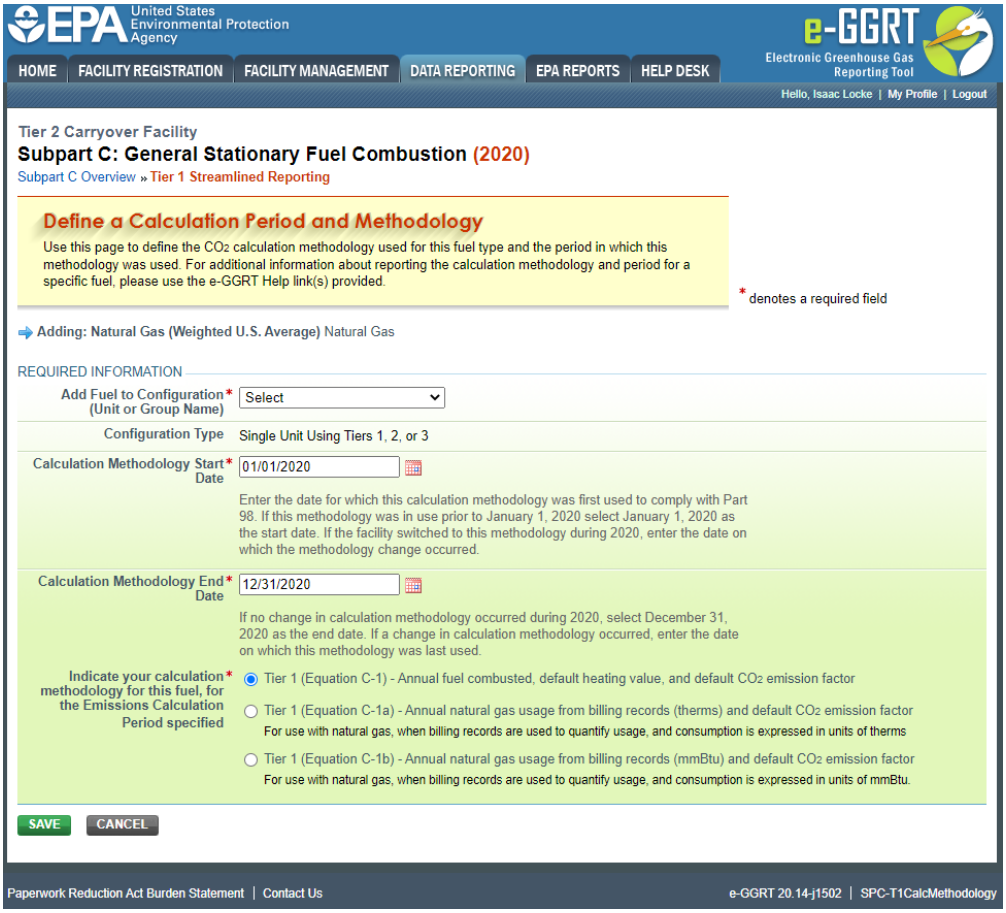
[3] Moisture Content, if present: The Moisture Content (percent) is used to adjust the Table C-1 default high heat value (HHV) for the fuel Wood and Wood Residuals (dry basis). Enter a zero if you do not want to adjust the Table C-1 default HHV for this fuel.

The Fuel Quantities Page collects the Quantity of Fuel Combusted, Emission Factor for CH_4 (if applicable), and Moisture Content (if applicable) for each fuel, with the following caveats that affect a certain fuels:

1. Emissions Factors for CH4: For most fuels in the Coal and Coke category you must select an emission factor for CH4 (input to Equation C-8). The alternate emission factor can be used by facilities within the IPCC "Energy Industry" category.
2. Moisture Content: The Moisture Content (percent) is used to adjust the Table C-1 default high heat value (HHV) for the fuel Wood and Wood Residuals (dry basis). Enter a zero if you do not want to adjust the Table C-1 default HHV for this fuel.

Users are able to add fuels directly to the fuels using a tier 1 calculation method by clicking on the "Add a fuel" button at the top right of the table. After adding the fuel from the fuel combustion page, users will need to enter the calculation methodology start and end date, the calculation methodology, and finally link the new fuel to its configuration through the drop down menu which lists all active units and group names. Clicking "SAVE" will add the fuel to the table, and return to the Fuel Quantities page.

>> *Click this link to expand*



After entering the required data for each Configuration Name or ID, and adding all fuels, clicking the green "SAVE" button will save these equation inputs. Alternatively, clicking the blue “NEXT” button will save the inputs and launch the next page of the Tier 1 Streamlined Reporting Tool.

If the Fuel Quantities Page is missing some required data or the data provided cannot be processed by e-GGRT, ,the user will see blank emissions values for the applicable fuel, as shown below. Any blanks in the data input reporting form will be processed as a blank data entry and will need to be addressed prior to submitting the report.

>> *Click this link to expand*

Tier 2 Carryover Facility

Subpart C: General Stationary Fuel Combustion (2020)

Tier 1 Streamlined Reporting

Fuel Quantities | Fuel Emissions | Configuration Summary

With the information gathered on the previous screen, e-GGRT has calculated and saved the emissions shown below. If you would like to enter/report an alternate result for any of the three Annual Emissions values, you may do so by using the normal data entry screens to access the fuel-specific screen.

TIER 1 FUELS CALCULATED EMISSIONS

				Calculated Annual Emissions[1] (metric tons)			CO_2 Equivalents[2] ($mtCO_2e$)	
Name or ID	Fuel	Quantity of Fuel Combusted	Unit of Measure	CO_2	CH_4	N_2O	CH_4	N_2O
Boiler 1	Natural Gas (Weighted U.S. Average)	688,140.0	scf/year	37.5	0.00	0.000	0.0	0.0
Boiler 2	Natural Gas (Weighted U.S. Average)	458,292.0	scf/year	24.9	0.00	0.000	0.0	0.0
Boiler 2	Natural Gas (Weighted U.S. Average)	25,991.0	scf/year	1.4	0.00	0.000	0.0	0.0
Boiler 3	Bituminous	273,901.0	short tons/year	636,948.7	75.11	10.925	1,877.8	3,255.8
Boiler 3	Natural Gas (Weighted U.S. Average)	6,509.0	mmBtu/year	345.4	0.01	0.001	0.2	0.2
CP-Comfort Heaters	Propane		gallons/year					
GP-Dryers	Natural Gas (Weighted U.S. Average)	323,599.0	therms/year	1,717.0	0.03	0.003	0.8	1.0

PREVIOUS | NEXT | CANCEL

[1] The (rounded) Calculated Annual Emissions shown on this screen are those calculated and saved by e-GGRT for inclusion in your annual report, however a blue, italicized value indicates that an alternate result has been entered to replace the system-calculated value (using the normal reporting screens).

[2] The CO_2 Equivalents of your CH_4 and N_2O Calculated Annual Emissions are those calculated and saved by e-GGRT for inclusion in your annual report, however a blue, italicized value indicates that the CO_2 Equivalent value is based on an alternate Calculated Annual Emissions result.

Tier 2 Carryover Facility

Subpart C: General Stationary Fuel Combustion (2020)

Subpart C Overview » Tier 1 Streamlined Reporting

Tier 1 Streamlined Reporting

Fuel Quantities — Fuel Emissions — Configuration Summary

With the information gathered on the previous screen, e-GGRT has calculated and saved the emissions shown below. If you would like to enter/report an alternate result for any of the three Annual Emissions values, you may do so by using the normal data entry screens to access the fuel-specific screen.

TIER 1 FUELS CALCULATED EMISSIONS

				Calculated Annual Emissions[1] (metric tons)			CO_2 Equivalents[2] ($mtCO_2e$)	
Name or ID	Fuel	Quantity of Fuel Combusted	Unit of Measure	CO_2	CH_4	N_2O	CH_4	N_2O
Boiler 1	Natural Gas (Weighted U.S. Average)	688,140.0	scf/year	37.5	0.00	0.000	0.0	0.0
Boiler 2	Natural Gas (Weighted U.S. Average)	458,292.0	scf/year	24.9	0.00	0.000	0.0	0.0
Boiler 2	Natural Gas (Weighted U.S. Average)	25,991.0	scf/year	1.4	0.00	0.000	0.0	0.0
Boiler 3	Bituminous	273,901.0	short tons/year	636,948.7	75.11	10.925	1,877.8	3,255.8
Boiler 3	Natural Gas (Weighted U.S. Average)	6,509.0	mmBtu/year	345.4	0.01	0.001	0.2	0.2
CP-Comfort Heaters	Propane		gallons/year					
GP-Dryers	Natural Gas (Weighted U.S. Average)	323,599.0	therms/year	1,717.0	0.03	0.003	0.8	1.0

← PREVIOUS NEXT → CANCEL

[1] The (rounded) Calculated Annual Emissions shown on this screen are those calculated and saved by e-GGRT for inclusion in your annual report, however a blue, italicized value indicates that an alternate result has been entered to replace the system-calculated value (using the normal reporting screens).

[2] The CO_2 Equivalents of your CH_4 and N_2O Calculated Annual Emissions are those calculated and saved by e-GGRT for inclusion in your annual report, however a blue, italicized value indicates that the CO_2 Equivalent value is based on an alternate Calculated Annual Emissions result.

After addressing any data errors in the Fuel Quantities Page and clicking "NEXT", the Fuel Emissions Page will re-appear and display all emissions for all fuels using the Tier 1 Streamlined Reporting tool, as shown below.

>> click this link to expand

Tier 2 Carryover Facility

Subpart C: General Stationary Fuel Combustion (2020)

Tier 1 Streamlined Reporting

Fuel Quantities | Fuel Emissions | Configuration Summary

With the information gathered on the previous screen, e-GGRT has calculated and saved the emissions shown below. If you would like to enter/report an alternate result for any of the three Annual Emissions values, you may do so by using the normal data entry screens to access the fuel-specific screen.

TIER 1 FUELS CALCULATED EMISSIONS

				Calculated Annual Emissions[1] (metric tons)			CO_2 Equivalents[2] ($mtCO_2e$)	
Name or ID	Fuel	Quantity of Fuel Combusted	Unit of Measure	CO_2	CH_4	N_2O	CH_4	N_2O
Boiler 1	Natural Gas (Weighted U.S. Average)	688,140.0	scf/year	37.5	0.00	0.000	0.0	0.0
Boiler 2	Natural Gas (Weighted U.S. Average)	4,582,927.0	scf/year	249.5	0.00	0.000	0.1	0.1
Boiler 2	Natural Gas (Weighted U.S. Average)	259,912.0	scf/year	14.1	0.00	0.000	0.0	0.0
Boiler 3	Bituminous	650,901.0	short tons/year	1,513,651.0	178.50	25.963	4,462.4	7,737.0
Boiler 3	Natural Gas (Weighted U.S. Average)	50,040.0	mmBtu/year	2,655.1	0.05	0.005	1.3	1.5
Boiler 3	Wood and Wood Residuals (dry basis)	6,509.0	short tons/year	8,751.3	0.67	0.336	16.8	100.1
CP-Comfort Heaters	Propane	3,235,990.0	gallons/year	18,513.6	0.88	0.177	22.1	52.7
GP-Dryers	Natural Gas (Weighted U.S. Average)	450,540.0	therms/year	2,390.6	0.05	0.005	1.1	1.3

PREVIOUS | NEXT | CANCEL

[1] The (rounded) Calculated Annual Emissions shown on this screen are those calculated and saved by e-GGRT for inclusion in your annual report, however a blue, italicized value indicates that an alternate result has been entered to replace the system-calculated value (using the normal reporting screens).

[2] The CO_2 Equivalents of your CH_4 and N_2O Calculated Annual Emissions are those calculated and saved by e-GGRT for inclusion in your annual report, however a blue, italicized value indicates that the CO_2 Equivalent value is based on an alternate Calculated Annual Emissions result.

Tier 2 Carryover Facility

Subpart C: General Stationary Fuel Combustion (2020)

Subpart C Overview » Tier 1 Streamlined Reporting

Tier 1 Streamlined Reporting

Fuel Quantities Fuel Emissions Configuration Summary

With the information gathered on the previous screen, e-GGRT has calculated and saved the emissions shown below. If you would like to enter/report an alternate result for any of the three Annual Emissions values, you may do so by using the normal data entry screens to access the fuel-specific screen.

TIER 1 FUELS CALCULATED EMISSIONS

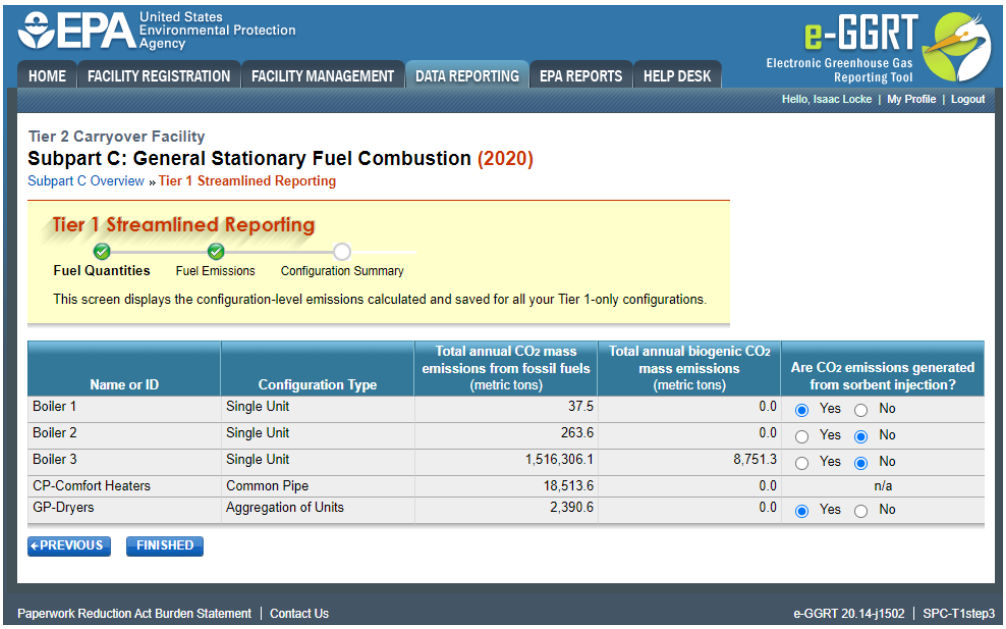
				Calculated Annual Emissions[1] (metric tons)			CO_2 Equivalents[2] ($mtCO_2e$)	
Name or ID	Fuel	Quantity of Fuel Combusted	Unit of Measure	CO_2	CH_4	N_2O	CH_4	N_2O
Boiler 1	Natural Gas (Weighted U.S. Average)	688,140.0	scf/year	37.5	0.00	0.000	0.0	0.0
Boiler 2	Natural Gas (Weighted U.S. Average)	4,582,927.0	scf/year	249.5	0.00	0.000	0.1	0.1
Boiler 2	Natural Gas (Weighted U.S. Average)	259,912.0	scf/year	14.1	0.00	0.000	0.0	0.0
Boiler 3	Bituminous	650,901.0	short tons/year	1,513,651.0	178.50	25.963	4,462.4	7,737.0
Boiler 3	Natural Gas (Weighted U.S. Average)	50,040.0	mmBtu/year	2,655.1	0.05	0.005	1.3	1.5
Boiler 3	Wood and Wood Residuals (dry basis)	6,509.0	short tons/year	8,751.3	0.67	0.336	16.8	100.1
CP-Comfort Heaters	Propane	3,235,990.0	gallons/year	18,513.6	0.88	0.177	22.1	52.7
GP-Dryers	Natural Gas (Weighted U.S. Average)	450,540.0	therms/year	2,390.6	0.05	0.005	1.1	1.3

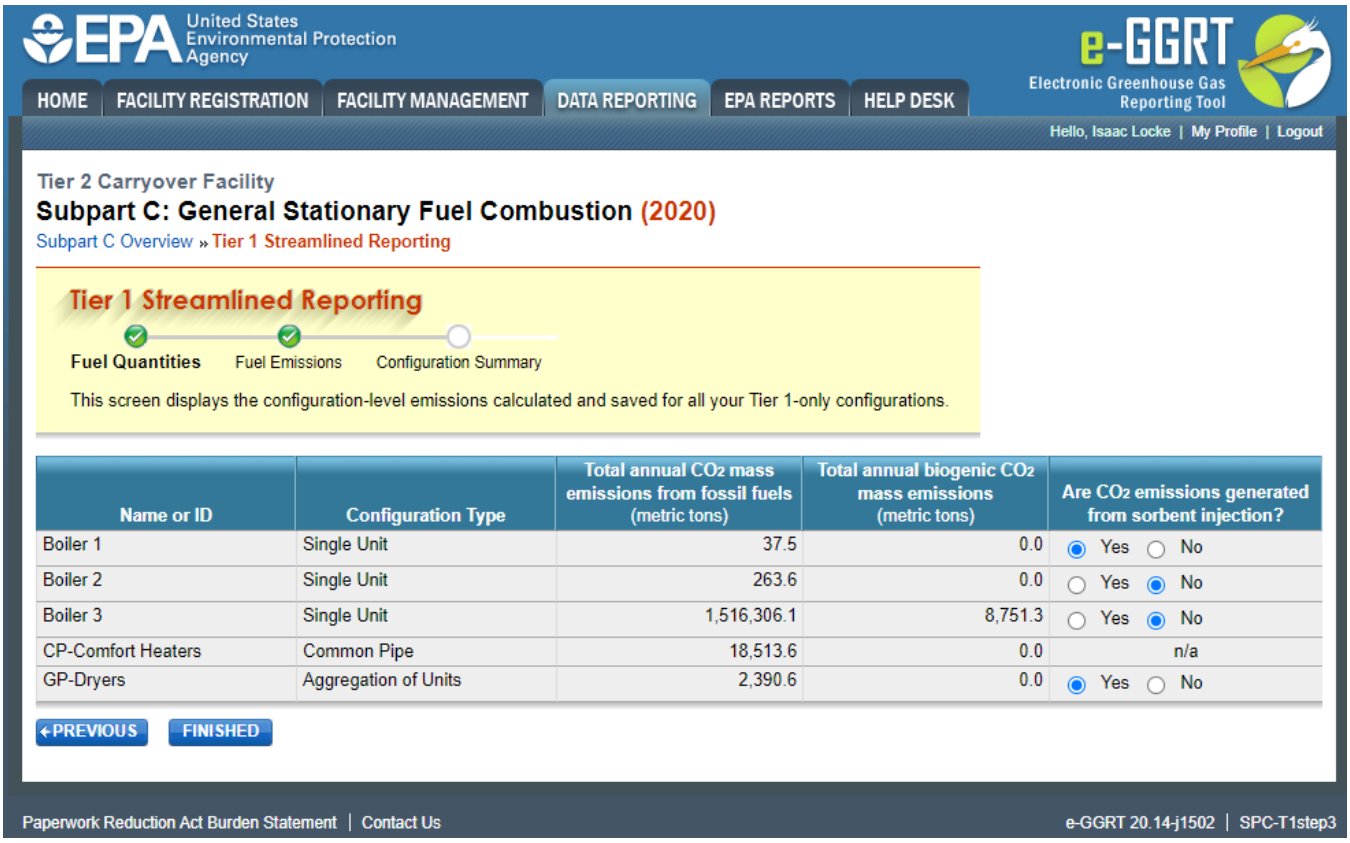
←PREVIOUS NEXT→ CANCEL

[1] The (rounded) Calculated Annual Emissions shown on this screen are those calculated and saved by e-GGRT for inclusion in your annual report, however a blue, italicized value indicates that an alternate result has been entered to replace the system-calculated value (using the normal reporting screens).

[2] The CO_2 Equivalents of your CH_4 and N_2O Calculated Annual Emissions are those calculated and saved by e-GGRT for inclusion in your annual report, however a blue, italicized value indicates that the CO_2 Equivalent value is based on an alternate Calculated Annual Emissions result.

Reporters should confirm that the calculated values presented in the Fuel Emissions Page represent accurate facility emissions information. Any information they believe to be incorrect can be edited either in the previous Tier 1 Streamlined Reporting page, by selecting, “PREVIOUS”, or through the traditional e-GGRT webforms. When satisfied the values are correct, click "NEXT" at the bottom of the page.
>> *click this link to expand*





On the Configuration Summary Page users will need to make a selection regarding whether or not the configuration emits CO_2 resulting from sorbent injection for each configuration type for which they have utilized the Tier 1 Streamlined Reporting Tool. After each selection has been made, clicking "FINISHED" will save each radio button choice, and return users to the Subpart C Overview Page where they can review other configurations. Clicking "PREVIOUS" will save the entries, and return users to the Fuel Emissions Page. If the configuration emits CO_2 resulting from sorbent injection, this data will need to be entered using the traditional e-GGRT webforms.

>> click the link to expand

e-GGRT Help

Using e-GGRT for Subpart C reporting

Tier 2 Carryover Facility

Subpart C: General Stationary Fuel Combustion (2020)

Subpart C Overview

OVERVIEW OF SUBPART C REPORTING REQUIREMENTS

Subpart C requires affected facilities to report annual carbon dioxide (CO_2), methane (CH_4), and nitrous oxide (N_2O) emissions from each stationary combustion unit. First, use this page to identify each stationary combustion reporting *configuration* (reporting options listed in 40 CFR 98.36) and then enter fuel usage and related information required by subpart C for each configuration.

For additional information about subpart C reporting, please use the e-GGRT Help link(s) provided.

Subpart C: View Validation

Tier 1 Streamlined Reporting

Use this feature as an alternative way to quickly complete reporting for configurations that use only Tier 1 fuels, with the exception of Municipal Solid Waste, Tires, and Blended Fuels. Facilities that report under subpart C only and use Tier 1 only (except for with the previously mentioned fuels) can complete their entire annual report using this feature, except in cases where sorbent CO_2 emissions are present. Learn more

LAUNCH Tier 1

CONFIGURATION SUMMARY

Operational[1]	Configuration Name or ID	Configuration Type	Use IVT?	Status [2]		Delete
☑	Boiler 1	Single Unit Using Tiers 1, 2, or 3	No	Incomplete	OPEN	✖
☑	Boiler 2	Single Unit Using Tiers 1, 2, or 3	No	Complete	OPEN	✖
☑	Boiler 3	Single Unit Using Tiers 1, 2, or 3	No	Complete	OPEN	✖
☑	CP-Comfort Heaters	Common Pipe	No	Complete	OPEN	✖
☑	GP-Dryers	Aggregation of Units	No	Incomplete	OPEN	✖

Add a Configuration

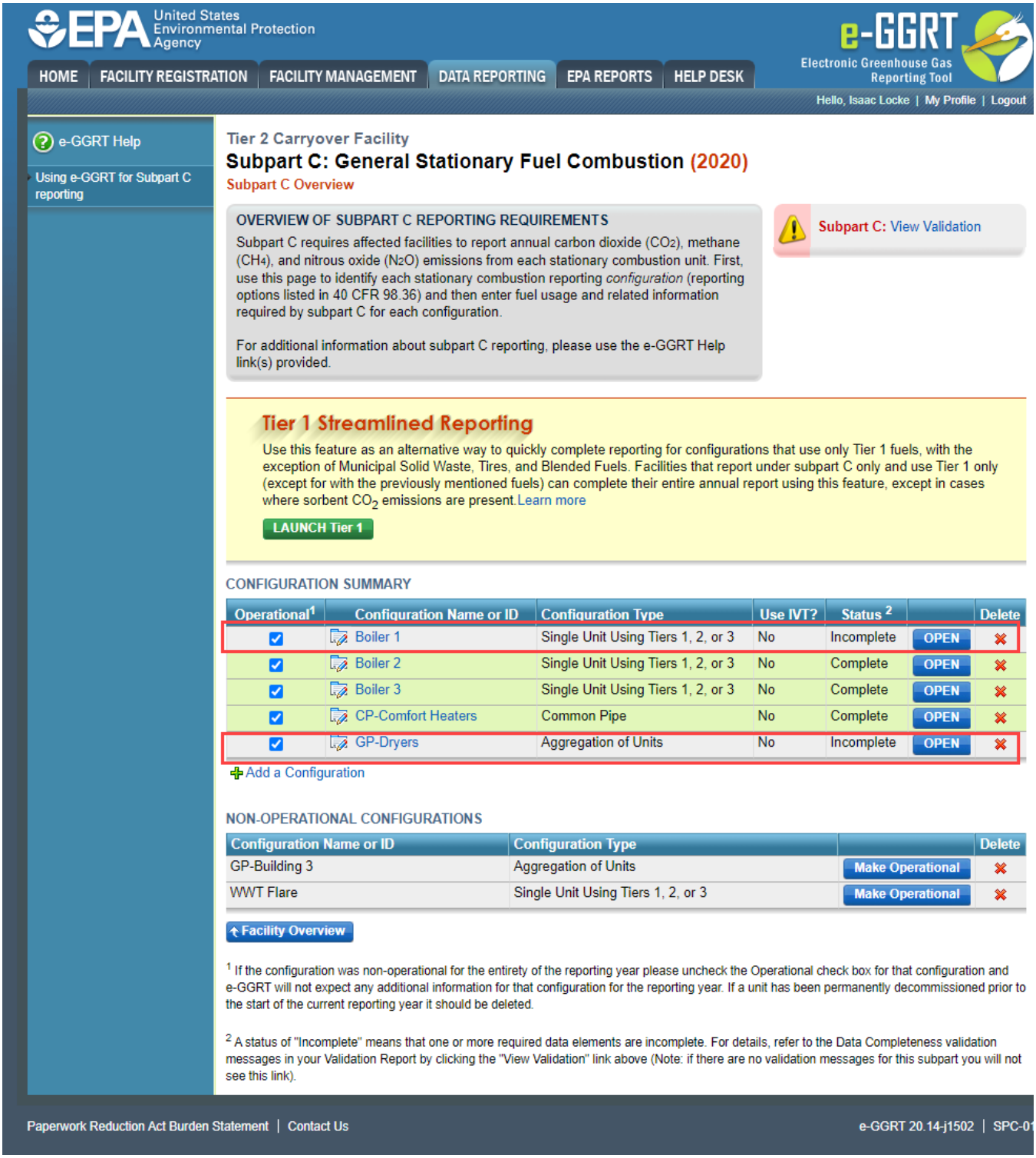
NON-OPERATIONAL CONFIGURATIONS

Configuration Name or ID	Configuration Type		Delete
GP-Building 3	Aggregation of Units	Make Operational	✖
WWT Flare	Single Unit Using Tiers 1, 2, or 3	Make Operational	✖

Facility Overview

[1] If the configuration was non-operational for the entirety of the reporting year please uncheck the Operational check box for that configuration and e-GGRT will not expect any additional information for that configuration for the reporting year. If a unit has been permanently decommissioned prior to the start of the current reporting year it should be deleted.

[2] A status of "Incomplete" means that one or more required data elements are incomplete. For details, refer to the Data Completeness validation messages in your Validation Report by clicking the "View Validation" link above (Note: if there are no validation messages for this subpart you will not see this link).



All configurations completed with the Tier 1 Streamlined Reporting Tool will be marked as "Complete" in the status column and have a green background. If the status is marked as "Incomplete" it means that one or more required data elements have not been entered. For details, refer to the Data Completeness and Screen Error validation messages in your Validation Report by clicking the "View Validation" link (Note: if there are no validation messages for this subpart you will not see this link).

Any remaining information that is required to be reported for eligible configurations, or any configuration that does not use the Tier 1 Streamlined Reporting Tool will still need to be completed using the traditional e-GGRT webforms before Subpart C reporting is complete.