# Using e-GGRT to Prepare Your Subpart F Report for RY2014 and Later Years

This page provides an overview of Subpart F reporting through e-GGRT.

Once you have added Subpart F to the list of subparts you plan to report on, click on the "Open" link next to Subpart F.

First, you must indicate the smelting technology or configuration used at your facility. Once you have made a selection, click SAVE.



When you first open the Subpart F Overview page it will have no facility information or units reflected. In future reporting years your facility data and units will be carried over from the prior reporting year.

To start entering data click on the blue OPEN button in the Facility Information Section.



This will open the Facility Information page. After entering the information, click SAVE. This will take you back to the Subpart F Overview page.



Note that you have the option of changing the smelter technology by selecting the "Change" hyperlink.

# ADD a Smelter or Potline NOT Monitored by CEMS

Click the "ADD a Smelter or Potline" link to open the Smelter Information page and add data for each Smelter or Potline.





Enter the following information:

- Name of ID
- Description (optional)
- Annual average anode effect minutes per cell-day
- Annual average anode effect frequency
- Average anode effect duration
- Smelter-specific slope coefficient
- Last date when the smelter-specific-slope coefficients (or overage emission factors) were measured

| Angkor   | -   |  |   |
|--|---|--|---|
| Subpart F: Aluminu<br>Subpart Overvier - Smiller of                                | Production  | (2018)   |   |
| MULTIR INFORMATION   |   |  |   |
| Please complete the following<br>emission factor has been call                     | pfor each smeller (e.g.<br>SAMME)   | each set of polines for wh   | denotes a required field  |
| UNIT INFORMATION   |   |  |   |
| Name of 12*  |   | (48  | characters maximum)   |
|  | Note: this Name/ED can<br>necessary in the future<br>data entered for this of | mot be edited after it is en<br>i to re-name the unit you in<br>nit; then re-add it. | and and saved. Would you feel II<br>Il need to delete the unit (being any |
| Description (optional)   |   |  |   |
| 1cm  | Smelter or Potimer  |  |   |
| SMELTER OR POTUNE  |   |  |   |
| Annual evenage anor<br>minutes per   | le effect<br>cell-day   | (AE-minu)  | cell-dwy)   |
| Annual overage and to  | le effect<br>iquency  | (AE)tal-6  | n)  |
| Arwage-anode effect  | duration .  | (minutes)  |   |
| Smelter specific slope co  | ellicent  | 10g CF44   | whicton A(/)AE-Minu/cell-dey/I  |
| Last date when the smeller,<br>slope coefficients for<br>enseepon factors) were in | specific.<br>overage<br>easured   | in which   | amm   |
| CONTINUOUS EMISSIONS M   | ON/TORING   |  |   |
| Is this unit's emissions *   | O Yes   |  |   |



When finished, click SAVE. You will be returned to the Subpart F Overview page.

Repeat the above process for each smelter or potline.

From the Subpart F Overview page, click the OPEN button for the Smelter or Potline. This will open the Smelter or Potline PFC Emissions Summary page.



|  |   | Hello, Matt Foley   My Profile   Logout  |
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| e-GGRT Help     Using e-GGRT for Subpart F reporting | Foley Corporation<br>Subpart F: Aluminum Production (2014)<br>Subpart Overview » Smelter or Potline » GHG Info  |  |
|  | SMELTER OR POTLINE FFC EMISSIONS SUMMARY<br>Use this page to report perfluoromethane (CCF4) and perfluoroethane (C2F6) er<br>for a given smelter or potline. For additional information about Subpart F repor<br>please use the e-GGRT Help link(s) provided. | missions<br>rting,<br>Annual mass of CF4 (metric tons)   |
|  | FACILITY'S INPUTS VERIFIER FILE   | What is the Inputs Verifier File?  |
|  | of equation inpu<br>a file copy of the<br>important to s<br>save or store<br>"What is the Inp<br>EQUATION F-1 SUMMARY AND RESULTS   | uts. After entering equation inputs you will be able to save<br>e inputs you have entered to your computer. It is<br>ave a copy before you log off as e-GGRT will not<br>equation inputs data! For more information use the<br>uuts Verifier File?' link provided. |
|  | Unique Name/Identifier Unit 345   |  |
|  | $E_{PFC} = \sum_{m=1}^{m=12} E_m \label{eq:EFC}$ Hover over an element in the equation above to   | o reveal a definition of that element.   |
|  | ENTER GHG DATA<br>Annual CF4 (perfluoromethane)   | netric tons)   |
|  | mass emissions<br>Use Inputs Verifier to calculate GO   |  |
|  | mass emissions       Use Inputs Verifier to calculate       GO         Annual C2F6 (perfluoroethane)       (m       (m         mass emissions       Use Inputs Verifier to calculate       GO   | netric tons)   |

- Annual CF<sub>4</sub> (perfluoromethane) mass emissions. See Subpart F Entering Equation Inputs Using IVT for instructions on how to enter your
- equation inputs in the inputs verifier module.
   Annual C<sub>2</sub>F<sub>6</sub> (prefluoroethane) mass emissions. See Subpart F Entering Equation Inputs Using IVT for instructions on how to enter your equation inputs in the inputs verifier module.

After entering equation inputs in the inputs verifier module, the results will be displayed on the Smelter or Potline PFC Emissions Summary page.

NOTE: If you wish to report your own result, click on the "Enter/Report Alternate Result" check box and enter the data in the "Enter Own Result" field.

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|                                      |  | Hello, Matt Foley   My Profile   Logout                                   |
| 😢 e-GGRT Help                        | Foley Corporation  |   |
| Using e-GGRT for Subpart F reporting | Subpart F: Aluminum Production (2014)<br>Subpart Overview » Smelter or Potline» GHG Info   |   |
|                                      | SMELTER OR POTLINE PFC EMISSIONS SUMMARY   |   |
|                                      | Use this page to report perfluoromethane (CF4) and perfluoroethane (C2F6) emissions<br>for a given smelter or pottine. For additional information about Subpart F reporting,<br>please use the e-GGRT Help link(s) provided. | 12,000.0000           Annual mass of CF4 (metric tons)           240.0000 |
|                                      |  | Annual mass of C2Fe (metric tons)   |
|                                      | FACILITY'S INPUTS VERIFIER FILE  | What is the Inputs Verifier File?   |
|                                      | a fill addition in the basis<br>of equation in puts. After er<br>a file copy of the inputs you<br>important to save a copy<br>save or store equation in<br>"What is the Inputs Verifier                                      | there you have been been been been been been been be                      |
|                                      | EQUATION F-1 SUMMARY AND RESULTS   |   |
|                                      | Unique Name/Identifier Unit 345  |   |
|                                      | $E_{PFC} = \sum_{m=1}^{m=12} E_m$  |   |
|                                      | Hover over an element in the equation above to reveal a de   | finition of that element.   |
|                                      | ENTER GHG DATA   |   |
|                                      | Annual CF4 (perfluoromethane)<br>mass emissions<br>Use Inputs Verifier to calculate GO   |   |
|                                      | Enter/Report Alternate Result  |   |
|                                      | Enter Own Result* (metric tons)  |   |
|                                      | Annual C2F6 (perfluoroethane)<br>mass emissions<br>Use Inputs Verifier to calculate GO   |   |
|                                      | Enter/Report Alternate Result  |   |
|                                      |  |   |

After finishing, click the Subpart Overview button to return to the Subpart F Overview page.

In the ENTER GHG DATA section at the bottom of the page, click the GO button to begin entering the annual CO<sub>2</sub> emissions from anode consumption and baking. See the Subpart F Entering Equation Inputs Using IVT for instructions on how to enter your equation inputs in the inputs verifier module.

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|                                      |   | Hello, Matt Foley   My Profile   Logout  |
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| 😧 e-GGRT Help                        | Foley Corporation   |  |
| Using e-GGRT for Subpart F reporting | Subpart Overview  |  |
|                                      | OVERVIEW OF SUBPART REPORTING REQUIREMENTS<br>Subpart F requires affected facilities to report Perfluoromethane (CF4), and<br>perfluoroethane (C2F6) emissions from anode effects in all prebake and Soderberg<br>electrolysis in all prebake and Soderberg electrolysis cells and from on-site anode<br>baking. If you are subject to other subparts (e.g. Subpart C) you should return to the<br>Facility Overview page, select the appropriate subpart(S), and complete the data<br>reporting requirements of each subpart. To satisfy the Subpart F reporting requirements<br>you will first download the Subpart F reporting form(s). Use the link provided to access<br>the form(s) and find instructions for completing those forms. Next, you will upload the<br>completed form(s). Finally, you must enter the total amount of Subpart F reporting,<br>please use the e-GGRT Help link(s) provided.  | Annual mass of CF4 (metric tons)  Annual mass of C2F4 (metric tons)  Annual mass of C2F4 (metric tons)  Annual mass of C02 (metric tons)  Compared to the second se |
|                                      | FACILITY'S INPUTS VERIFIER FILE         Image: Second Sec | What is the Inputs Verifier File?<br>is because you have not yet begun data entry<br>tering equation inputs you will be able to save<br>have entered to your computer. It is<br>v before you log off as e-GGRT will not<br>puts data! For more information use the<br>File?* link provided.  |
|                                      |   |  |
|                                      |   |  |
|                                      | Smelter Technology         Method used to measure frequency and duration of           Center Worked Prebake   | anode effects Status Incomplete OPEN   |
|                                      | Smelter Technology         Method used to measure frequency and duration of<br>Center Worked Prebake           SMELTERS OR POTLINES         Unique Name/Identifier           Unique Name/Identifier         Last Measured Date  | anode effects Status Incomplete OPEN   |
|                                      | SmeLTr Rit Oklas Hold       Method used to measure frequency and duration of         Center Worked Prebake       SMELTERS OR POTLINES         Unique Name/Identifier       Last Measured Date       Status <sup>1</sup> No smelters present       ADD a Smelter or Potline  | anode effects Status Incomplete OPEN   |

When finished, click SAVE.

Next, click the Facility Overview button.

NOTE: If you wish to report your own result, click on the "Enter/Report Alternate Result" check box and enter the data in the "Enter Own Result" field.



|   | Penarting Tool  |
|---|---|
|   | Hello, Matt Foley   My Profile   Logout   |
| (2) e-GGRT Help       Foley Corporation         Using e-GGRT for Subpart F       Subpart F: Aluminum Production (2014)         Subpart Overview       Subpart Overview  |   |
| OVERVIEW OF SUBPART REPORTING REQUIREMENTS<br>Subpart F requires affected facilities to report Perfluoromethane (CF4), and<br>perfluoroethane (C2F6) emissions from anode effects in all prebake and Soderberg<br>electrolysis cells and CARBON DIOXIDE emissions from anode consumption during<br>electrolysis in all prebake and Soderberg electrolysis cells and from on-site anode<br>baking if you are subject to other subparts (e.g. Subpart C) you should return to the<br>Facility Overview page, select the appropriate subpart(S), and complete the data<br>reporting requirements of each subpart T cosatisfy the Subpart F reporting requirements<br>you will first download the Subpart F reporting form(S). Use the link provided to access<br>the form(s). And find instructions for completing those forms. Next, you will upload the<br>completed form(s). Finally, you must enter the total amount of Subpart F reporting,<br>please use the e-GGRT Help link(s) provided. | 12,000 ual mass of CF4 (metric tons) 240 ual mass of C2Fe (metric tons) ual mass of C02 (metric tons) Subpart F: View Validation  |
| FACILITY'S INPUTS VERIFIER FILE   | What is the Inputs Verifier File?   |
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|   |   |
| Smelter Technology Method used to measure frequency and duration of anode<br>Center Worked Prebake method 1   | effects Status Complete OPEN  |
|   |   |
| SMELTERS OR POTLINES  |   |
| SMELTERS OR POTLINES Unique Name/Identifier Last Measured Date  | Status <sup>1</sup> Delete  |
| SMELTERS OR POTLINES Unique Name/Identifier Last Measured Date Unit 345 12/29/2014 ADD a Smelter or Potine  | Status <sup>1</sup> Delete<br>Complete OPEN X   |
| SMELTERS OR POTLINES Unique Name/Identifier Last Measured Date Unique Name/Identifier Last Measured Date Unit 345 12/29/2014 ADD a Smelter or Potline ENTER GHG DATA Annual CO2 emissions from anode consumption and baking Use Inputs Verifier to calculate GO   | Status <sup>1</sup> Delete<br>Complete OPEN X   |
| SMELTERS OR POTLINES         Unique Name/Identifier       Last Measured Date         ↓       Unit 345       12/29/2014         ↓       ADD a Smelter or Potline         ENTER GHG DATA       Annual CO: emissions from anode consumption and baking anode consumption and baking       57933.3333 (metric tons) (metric tons)         Use Inputs Verifier to calculate       GO         Enter/Report Alternate Result       「   | Status <sup>1</sup> Delete<br>Complete OPEN X   |
| SMEL TERS OR POTLINES Unique Name/Identifier Last Measured Date Unit 345 12/29/2014 ADD a Smelter or Potine ENTER GHG DATA Annual CO2 emissions from anode consumption and baking Use Inputs Verifier to calculate GO Enter/Report Alternate Result F Enter Own Result (metric tons) summed results from Equations F-5, F-7, and F-8, as applica  | Status <sup>1</sup> Delete<br>Complete OPEN X   |

ADD a Smelter or Potline (Monitored by CEMS)

If a Smelter or Potline at your facility is monitored by CEMS for the reporting year, select the option to, "ADD a Smelter or Potline Monitored by CEMS".

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Enter the following information:

- Name of ID
- Description (optional)

- Annual average anode effect minutes per cell-day
  Annual average anode effect frequency
  Average anode effect duration
  Smelter-specific slope coefficient
  Last date when the smelter-specific-slope coefficients (or overage emission factors) were measured

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|  | ates<br>eental Protection   |  |   |                                    | e-GGRT 🎺   |
|--|---|--|---|------------------------------------|--|
| HOME FACILITY REGISTR                            | ATION FACILITY MANAGEMENT   | DATA REPORTING   | HELP DESK   |                                    | Reporting Tool   |
| e-GGRT Help Using e-GGRT for Subpart F reporting | Angkor<br>Subpart F: Aluminu<br>Subpart Overview » Smelter or                         | m Production (<br>Potline  | 2018)   |                                    | Helo, Isaac Looke   My Holle   Logouk                      |
|  | SMELTER INFORMATION (M  |  |   |                                    |  |
|  | Please complete the following<br>emission factor has been calc                        | for each smelter (e.g., e<br>ulated)   | each set of potlines f  | or which an                        | * denotes a required field                                 |
|  | UNIT INFORMATION  |  |   |                                    |  |
|  | Name or ID *  |  |   | (40 characte                       | rs maximum)  |
|  | Description (optional)  | Note: this Name/ID can<br>necessary in the future<br>data entered for this uni | not be edited after it<br>to re-name the unit y<br>t) then re-add it. | is entered and<br>you will need to | saved. Should you feel it<br>o delete the unit (losing any |
|  | Туре  | Smelter or Potliner  |   |                                    | 2  |
|  | SMELTER OR POTLINE  |  |   |                                    |  |
|  | Annual Anode Consu  | Imption  | (metr   | ric tons C/metr                    | ic ton Al)   |
|  | Annual average anod<br>minutes per  | cell-day   | (AE-1   | mins/cell-day)                     |  |
|  | Annual average anod<br>fre  | e effect<br>quency   | (AE/0   | cell-day)                          |  |
|  | Average anode effect of   | luration   | (minu   | utes)                              |  |
|  | Smelter-specific slope co   | efficient  | ((kg (  | CF4/metric ton                     | Al)/(AE-Mins/cell-day))                                    |
|  | Last date when the smelter-s<br>slope coefficients (or o<br>emission factors) were mo | pecific-<br>overage<br>easured   | (1  | MM/DD/YYYY)                        |  |
|  | CONTINUOUS EMISSIONS M<br>Is this unit's emissions*<br>monitored using a CEMS?        | <ul> <li>NITORING</li> <li>Yes</li> <li>No</li> </ul>                          |   |                                    |  |
|  |   | CANCEL   |   |                                    |  |

When finished, click SAVE. You will be returned to the Subpart F Overview page.

Repeat the above process for each smelter or potline.

From the Subpart F Overview page, click the OPEN button for the Smelter or Potline. This will open the Smelter or Potline PFC Emissions Summary page.

| Argher<br>Subpart F: Aluminum Production (2018)  |             |
|--|-------------|
| Subject Overview , Smaller of Publice , SHO help   |             |
| BIELTER OR POPULEE PPC LINE IS OR E SUBMARY<br>Use Tea saget in some performance (20 or int performance (20 ft)) emissions<br>to a year is same of performance and interaction actual builded if second,<br>planar use the 4-6047 heg integration provide.   | arie terraj |
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| Hover over an element in the equation above to reveal a definition of that element.  |             |
| ENTER OHO DATA   |             |
| Annual CF (mit Science)<br>mass antissine<br>Elements Vertilier (c. Science)   |             |
| Annual Ciffs (serf-sensitives)   |             |

|  | ates<br>iental Protection   |   |   | e-GGRT 🔑  |
|--|---|---|---|---|
| HOME FACILITY REGISTR                            | ATION FACILITY MANAGEMENT   | DATA REPORTING HEL  | P DESK  | Electronic Greenhouse Gas<br>Reporting Tool                                       |
|  |   |   |   | Hello, Isaac Locke   My Profile   Logout  |
| e-GGRT Help Using e-GGRT for Subpart F reportion | Angkor<br>Subpart F: Aluminum<br>Subpart Overview » Smelter or Po   | Production (201<br>otline » GHG Info  | 8)  |   |
| Teporang   |   |   |   |   |
|  | SMELTER OR POTLINE PFC E<br>Use this page to report perfluoro<br>for a given smelter or potline. Fo<br>please use the e-GGRT Help lin | MISSIONS SUMMARY<br>omethane (CF4) and perfluo<br>or additional information abo<br>k(s) provided. | roethane (C2F8) emissions<br>ut Subpart F reporting,  | Annual mass of CF4 (metric tons)  |
|  |   |   |   | Annual mass of C2F6 (metric tons)   |
|  | FACILITY'S INPUTS VERIFIER F  | ILE (File History)  |   | What is the Inputs Verifier File?   |
|  | 🕒 Inputs Data Not Saved   | Last Saved File:  | A file has not yet been save<br>Be sure to use the "Save In<br>save a copy of your equation<br>before you log off as e-GGR<br>store equation inputs data! | d for this facility.<br>outs Data" link to<br>n inputs data<br>T will not save or |
|  | Revenue Save Inputs Data  | Saved By (Date):  |   |   |
|  | EQUATION F-1 SUMMARY AND  | RESULTS   |   |   |
|  |   | Unique Name/Iden  | tifier wood   |   |
|  |   | E <sub>PFC</sub> =  | $\sum_{m=1}^{m=12} E_m$   |   |
|  | Н   | over over an element in the   | equation above to reveal a de   | finition of that element.   |
|  | ENTER GHG DATA  |   |   |   |
|  | Annual CF4 (perfluoromethane<br>mass emission   | e)<br>Iss<br>Use Inputs Verifier to   | (metric tons)   |   |
|  | Annual C2F6 (perfluoroethane<br>mass emission   | e)<br>Use Inputs Verifier to  | (metric tons)   |   |
|  |   | CANCEL  |   |   |
| Paperwork Reduction Act Burden                   | Statement   Contact Us  |   |   | e-GGRT RY2018.R22-j378   F-overview   |

Enter the following information:

- Annual CF<sub>4</sub> (perfluoromethane) mass emissions. See Subpart F Entering Equation Inputs Using IVT for instructions on how to enter your
  equation inputs in the inputs verifier module.
- equation inputs in the inputs verifier module.
  Annual C<sub>2</sub>F<sub>6</sub> (prefluoroethane) mass emissions. See Subpart F Entering Equation Inputs Using IVT for instructions on how to enter your equation inputs in the inputs verifier module.

After entering equation inputs in the inputs verifier module, the results will be displayed on the Smelter or Potline PFC Emissions Summary page.

NOTE: If you wish to report your own result, click on the "Enter/Report Alternate Result" check box and enter the data in the "Enter Own Result" field.



|                            |   | Electronic Greenhouse Gas  |
|----------------------------|---|--|
| HOME   FACILITY REGIST     | TRATION FACILITY MANAGEMENT DATA REPORTING  | Reporting Tool   |
|                            |   | Helio, Matt Foley   My Profile   Logout  |
| 🕜 e-GGRT Help              | Foley Corporation   |  |
| Using e-GGRT for Subpart F | Subpart F: Aluminum Production (2014)   |  |
| reporting                  | Subpart Overview  |  |
|                            | OVERVIEW OF SUBPART REPORTING REQUIREMENTS  |  |
|                            | Subpart F requires affected facilities to report Perfluoromethane (CF4), and  | 12,000   |
|                            | perfluoroethane (C2F6) emissions from anode effects in all prebake and Søderbe<br>electrolysis cells and CARBON DIOXIDE emissions from anode consumption dur  | ring Annual mass of CF4 (metric tons)  |
|                            | electrolysis in all prebake and Søderberg electrolysis cells and from on-site anode   | e 240  |
|                            | baking. If you are subject to other subparts (e.g. Subpart C) you should return to th<br>Eacility Overview page, select the appropriate subpart(s), and complete the data   | Annual mass of C <sub>2</sub> F <sub>6</sub> (metric tons)   |
|                            | reporting requirements of each subpart. To satisfy the Subpart F reporting require  | ements   |
|                            | you will first download the Subpart E reporting form(s). Use the link provided to act<br>the form(s) and find instructions for completing those forms. Next, you will upload the  | he iii   |
|                            | completed form(s). Finally, you must enter the total amount of Subpart F emissions  | s, in Annual mass of CO <sub>2</sub> (metric tons)   |
|                            | please use the e-GGRT Help link(s) provided.  | orung,   |
|                            |   | Subpart F: View Validation   |
|                            |   |  |
|                            | FACILITY'S INPUTS VERIFIER FILE   | What is the Inputs Verifier File?  |
|                            |   |  |
|                            | No inputs verifier file exists Instructions: No Inputs Verifier file exists of equation inputs. a file copy of the in important to save   | ile exists because you have not yet begun data entry<br>After entering equation inputs you will be able to save<br>puts you have entered to your computer. It is<br>a a copy before you log off as e-GGRT will not   |
|                            | No inputs verifier file exists<br>of equation inputs.<br>a file copy of the in<br>important to save<br>save or store equa<br>"What is the Inputs"   | ile exists because you have not yet begun data entry<br>After entering equation inputs you will be able to save<br>puts you have entered to your computer. It is<br>a copy before you log off as e-GGRT will not<br>ation inputs data! For more information use the<br>Verifier File?" link provided.  |
|                            | No inputs verifier file exists     Instructions: No inputs Verifier file exists     of equation inputs.     a file copy of the in     important to save     save or store equ     "What is the inputs  SUBPART F SUMMARY INFORMATION FOR THIS FACILITY  | ile exists because you have not yet begun data entry<br>After entering equation inputs you will be able to save<br>puts you have entered to your computer. It is<br>a copy before you log off as e-GGRT will not<br>jation inputs data! For more information use the<br>Verifier File?" link provided.   |
|                            | No inputs verifier file exists     Instructions: No inputs Verifier file exists     of equation inputs.     a file copy of the in     important to save     save or store equ     'What is the inputs  SUBPART F SUMMARY INFORMATION FOR THIS FACILITY  FACILITY INFORMATION  | ile exists because you have not yet begun data entry<br>After entering equation inputs you will be able to save<br>puts you have entered to your computer. It is<br>a copy before you log off as e-GGRT will not<br>lation inputs data! For more information use the<br>Verifier File?" link provided.   |
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|                            | No inputs verifier file exists     Instructions: No inputs Verifier file exists     a file copy of the in important to save save or store equ     "What is the inputs  SUBPART F SUMMARY INFORMATION FOR THIS FACILITY  FACILITY INFORMATION     Smelter Technology Method used to measure frequency and dur     Center Worked Prebake method 1  SMELTERS OR POTLINES     Unique Name/Identifier Last 1   | ile exists because you have not yet begun data entry<br>After entering equation inputs you will be able to save<br>puts you have entered to your computer. It is<br>a copy before you log off as e-GRT will not<br>lation inputs data! For more information use the<br>Verifier File?" link provided.  |
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|                            | No inputs verifier file exists Instructions: No inputs Verifier file exists of equation inputs. a file copy of the ingline inputs. a file copy of the ingline inputs. a file copy of the ingline inputs. SUBPART F SUMMARY INFORMATION FOR THIS FACILITY FACILITY INFORMATION Smelter Technology Method used to measure frequency and dure Center Worked Prebake method 1 SMELTERS OR POTLINES Unique Name/Identifier Last file Control 445 12/29/2 ADD a Smelter or Potline ENTER GHG DATA   | ile exists because you have not yet begun data entry<br>After entering equation inputs you will be able to save<br>puts you have entered to your computer. It is<br>a copy before you log off as e-GGRT will not<br>lation inputs data! For more information use the<br>Verifier File?" link provided.   |
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|                            | No inputs verifier file exists Instructions: No inputs Verifier file exists Instructions: No inputs Verifier file exists a file copy of the ingline inputs. a file copy of the ingline inputs. SUBPART F SUMMARY INFORMATION FOR THIS FACILITY FACILITY INFORMATION Smelter Technology Method used to measure frequency and dure Center Worked Prebake method 1 SMELTERS OR POTLINES Unique Name/Identifier Last I Center Worked Prebake method 1 SMELTERS OR POTLINES Unique Name/Identifier Last I I 2010 2010 2010 2010 2010 2010 2010 201   | ile exists because you have not yet begun data entry After entering equation inputs you will be able to save puts you have entered to your computer. It is a a copy before you log off as e-GGR Twill not lation inputs data! For more information use the Verifier File?' link provided.  ration of anode effects Status Complete OPEN Measured Date Status <sup>1</sup> Delete 014 Complete OPEN *  c tons)  |
|                            | No inputs verifier file exists Instructions: No inputs Verifier file exists Instructions: No inputs Verifier file exists a file copy of the ing impropriate to save save or store equal to the ing impropriate to save save or store equal what is the inputs SUBPART F SUMMARY INFORMATION FOR THIS FACILITY FACILITY INFORMATION Smelter Technology Method used to measure frequency and dure Center Worked Prebake method 1 SMELTERS OR POTLINES Unit 345 12/29/2 ADD a Smelter or Potime ENTER GHG DATA Annual CO2 emissions from anode consumption and baking 57933.3333 (metric) Sterrifter to calculate GO Enter/Report Alternate Result Enter Own Result (metric)   | lie exists because you have not yet begun data entry<br>After entering equation inputs you will be able to save<br>puts you have entered to your computer. It is<br>a copy before you log off as e-GCRT will not<br>tation inputs data! For more information use the<br>Verifier File?' link provided.<br>ration of anode effects Status<br>Complete OPEN<br>Measured Date Status' Delete<br>014 Complete OPEN ¥<br>c tons)<br>wi E-8, as applicable |
|                            | No inputs verifier file exists Instructions: No inputs Verifier file exists Instructions: No inputs Verifier file copy of the ingline copy of the in              | lie exists because you have not yet begun data entry<br>After entering equation inputs you will be able to save<br>puts you have entered to your computer. It is<br>a copy before you log off as e-GCRT will not<br>tation inputs data! For more information use the<br>Verifier File?" link provided.   |

After finishing, click the Subpart Overview button to return to the Subpart F Overview page.

# Add/Edit CEMS Monitoring Location

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Once you have identified an item monitored by CEMS, click the blue "Add a CEMS monitoring location" under the "CEMS Monitoring Locaiton (CML) Summary" and follow the instructions below.

# Step 1: Add a CEMS Monitoring Location (CML)

To add a CML, click the "Add a CEMS Monitoring Location" link below the CEMS MONITORING LOCATION (CML) SUMMARY table on the Subpart Overview page

The screenshot below is from Subpart G and is displayed as an example. The screen for other subparts may differ slightly.



# 😢 e-GGRT Help

g e-GGRT for Subpart G

#### Subpart G: Ammonia Manufacturing (2014) Subpart Overview

OVERVIEW OF SUBPART REPORTING REQUIREMENTS Subpart G requires affected facilities to report carbon dioxide (CO2) process emissions from each ammonia manufacturing process unit. First, use this page to identify each ammonia manufacturing process unit and then enter Greenhouse gas (GHG) data required by Subpart G for each ammonia manufacturing process unit and for your facility. For additional information about Subpart G reporting, please use the e-GGRT Help link(s) provided.

#### SUBPART G SUMMARY INFORMATION FOR THIS FACILITY

| Annual Urea Prod. (metric<br>tons) | Quantity of CO <sub>2</sub> used to produce urea (metric tons) | Annual Ammonia Prod. (metric tons) |      |
|------------------------------------|--|------------------------------------|------|
|                                    |  |                                    | ODEN |

#### UNIT SUMMARY

**Foley Corporation** 

| Unit Name/Identifier     | Feedstock | CO2 (metric tons) | Status <sup>1</sup> |  | Delete |  |  |  |
|--------------------------|-----------|-------------------|---------------------|--|--------|--|--|--|
| No units have been added |           |                   |                     |  |        |  |  |  |
|                          |           |                   |                     |  |        |  |  |  |

🕂 ADD a Unit

#### UNIT SUMMARY (Units monitored by CEMS)

| Unit Name/Identifier | Feedstock | Status <sup>1</sup> |      | Delete |
|----------------------|-----------|---------------------|------|--------|
| 🛱 afdsa              | Gaseous   | Incomplete          | OPEN | ×      |

ADD a Unit Monitored by CEMS

#### CEMS MONITORING LOCATION (CML) SUMMARY

| CML Name/Identifier                     | CML<br>Configuration | Monitored Unit(s) | Total CO <sub>2</sub> emissions<br>(metric tons) | Status | Delete |
|---|----------------------|-------------------|--|--------|--------|
| No CEMS monitoring locations<br>present |                      |                   |  |        |        |

ADD a CEMS Monitoring Location

#### ★ Facility Overview

<sup>1</sup> A status of "Incomplete" means that one or more required data elements are incomplete. For details, refer to the Data Completeness validation messages in your Validation Report by clicking the "View Validation" link above (Note: if there are no validation messages for this subpart you will not see this link).

Subpart G: View Validation

# Step 2: Define a CML and report emissions information

For each CEMS Monitoring Location, provide the following information:

- A unique unit name or identifier for the CML (see also About Unique Unit Names)
- An optional description or label for the CML
- The configuration of processes or process units that are monitored by the CML:
  - Single process or process unit that exhausts to a dedicated stack
    - Multiple processes or process units that share a common stack
    - ° Process or process unit that shares a common stack with one or more stationary fuel combustion units
- The types of fuel combusted in the unit(s) monitored by the CEMS
   The Tion 4/05140 methods are start and and dataset
- The Tier 4/CEMS methodology start and end dates
- The total hourly CO2 mass emissions for each quarter of the reporting year (metric tons) (Do not cumulate emissions data between quarters)
- The total annual CO<sub>2</sub> mass emissions measured by the CEMS (metric tons)(This is the sum of the four quarterly totals)
- An indication whether emissions reported for the CEMS include emissions calculated according to 98.33(a)(4)(viii) for a slipstream that bypassed the CEMS
- The total annual biogenic CO<sub>2</sub> emissions from the combustion of all biomass fuels combined (metric tons) (if not applicable, enter '0')
- The total annual non-biogenic CO<sub>2</sub> emissions which includes fossil fuel, sorbent, and process CO<sub>2</sub> emissions (metric tons)
- The total annual CH<sub>4</sub> and N<sub>2</sub>O emissions associated with the combustion of all Table C-2 fuels combusted in all processes/process units monitored by the CEMS derived from application of Equation C-10 (metric tons) (*if there are no combustion emissions in this CML, please enter '0*)
- · The total number of source operating hours in the reporting year
- The total operating hours in which a substitute data value was used in the emissions calculations for the CO2 concentration parameter
- . The total operating hours in which a substitute data value was used in the emissions calculations for the stack gas flow rate parameter
- If moisture correction is required and a continuous moisture monitor is used, the total operating hours in which a substitute data value was used in the emissions calculations for the stack gas moisture content parameter
- The total annual CO<sub>2</sub> emissions from the CEMS Monitoring Location (CML) Summary attributable to combustion (metric tons)

Do not leave any of these fields blank. If, for example, your facility has no biogenic CO<sub>2</sub> emissions, enter '0'.

For assistance in calculating annual  $CH_4$  and  $N_2O$  emissions using Equation C-10, access the optional calculation spreadsheet by clicking one of the links titled "Use Equation C-10 spreadsheet to calculate" located below each of the red emissions information data entry boxes and follow the provided instructions

## Step 3: Identify process units monitored at a CML

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To identify the process units monitored at a CML, first click the link titled "ADD/REMOVE a process unit that exhausts to this CEMS Monitoring Location" at the bottom of the page

The screenshot below is from Subpart G and is displayed as an example. The screen for other subparts may differ slightly.

| SEPA United Sta<br>Environm<br>Agency | ates<br>ental Protection   |   |  |   |   | e-GGRT <i>"S</i>   |  |  |  |
|---------------------------------------|--|---|--|---|---|--|--|--|--|
| HOME FACILITY REGISTRA                | ATION FACILITY MANAGEMEN   | T DATA REF  | ORTING   |   |   | Electronic Greenhouse Gas<br>Reporting Tool<br>Hello, Matt Foley   My Profile   Logout                 |  |  |  |
| e-GGRT Help                           | Foley Corporation<br>Subpart G:Ammonia Man<br>Subpart G Overview <sub>30</sub> Add/Edit CEMS M   | ufacturing (<br>onitoring Location  | 2014)<br>'   |   |   |  |  |  |  |
|                                       | CONTINUOUS EMISSION MONITORING<br>LOCATION (CMI) INFORMATION<br>Use this page to uniquely identify each<br>emissions and other information dese<br>the page to identify the process unit(s)<br>Reminider/Note: Total Emissions from<br>Total annual CO2 mass emissions (i<br>silip stream should not be reported wit<br>mass emissions. For additional inform<br>link(s) provided. | CEMS Monitoring<br>robed below. Use i<br>monitored by this<br>a slip stream per<br>jogenic and non-1<br>h either quarterly (<br>nation about the d: | MONITORING<br>Location (CML)<br>the "ADD/REMO"<br>CEMS Monitorin<br>98.33(a)(4)(iii)<br>oiogenic) measu<br>202 emissions (<br>ata collected on " | Summary and provi<br>IE a Process Unit! In<br>J Location (CML) so J<br>Should be added<br>red by the CEMS." E<br>with total annual n<br>his page, please us | de the annual GHG<br>nk at the bottom of<br>immany.<br>to the field called<br>missions from a<br>on-biogenic CO2<br>e the e-GGRT Help | Tatal Honbiogenic CO2 (metric tom)   |  |  |  |
|                                       | CONFIGURATION<br>CEMS Monitoring Location Name/ID *  |   |  |   | (40 c   | haracters maximum)   |  |  |  |
|                                       | Description (optional)   |   |  |   | <u></u>   |  |  |  |  |
|                                       | Configuration Type *   | Select  |  |   |   | <b>•</b>   |  |  |  |
|                                       | Types of fuel combusted in the unit<br>(s) monitored by the CEMS<br>(applicable only to configuration<br>type of "Process/stationary<br>combustion units share common<br>stack")   |   |  |   | (200  | (200 characters maximum)   |  |  |  |
|                                       | TIER 4 METHODOLOGY INFORMATION   |   |  |   |   |  |  |  |  |
|                                       | Calculation Methodology Start Date *   | 01/01/2014  |  |   |   |  |  |  |  |
|                                       | Calculation Methodology End Date *   | 12/31/2014  |  |   |   |  |  |  |  |
|                                       | QUARTERLY CO2 EMISSIONS  | Quarter 1   |  |   | (metric tons)   |  |  |  |  |
|                                       |  | Quarter 2   |  |   | (metric tons)   |  |  |  |  |
|                                       |  | Quarter 3   |  |   | (metric tons)   |  |  |  |  |
|                                       |  | Quarter 4   |  |   | (metric tons)   |  |  |  |  |
|                                       | ANNUAL CO2 EMISSIONS   |   |  |   |   |  |  |  |  |
|                                       | Total annual CO2 mass emissions (b<br>biogenic) measu  | iogenic and non-<br>red by the CEMS   |  |   | (metric tons)   |  |  |  |  |
|                                       | Note: Total Emissions from a slip strea<br>measured by the CEMS". Emissions fro  | am per 98.33(a)(4)<br>m a slip stream s   | (viii)(G) should I<br>hould not be rep   | e added to the field<br>orted with either qua   | called "Total annual C<br>rterly CO2 emissions,   | Oz mass emissions (biogenic and non-biogenic)<br>or with total annual non-biogenic COz mass emissions. |  |  |  |
|                                       | Check this box to indicate tha<br>emissions reported above for t<br>emissions calculated according to 98.<br>slipstream that byp   | t the total annual<br>he CEMS include<br>33(a)(4)(viii) for a<br>assed the CEMS   | Γ  |   |   |  |  |  |  |
|                                       | Total annual biogenic CO2 mass emiss   | ions for the CML  |  |   | (metric tons)   |  |  |  |  |
|                                       | Total annual non-biogenic CO2<br>(includes fossil fuel, sorbent, a<br>emissi   | mass emissions<br>and process CO2<br>ons) for the CML   |  |   | (metric tons)   |  |  |  |  |
|                                       | EQUATION C-10 SUMMARY AND RESULTS (APPLICABLE ONLY TO CONFIGURATION TYPE OF 'PROCESSISTATIONARY COMBUSTION UNITS SHARE COMMON STACK') - $CH_4$ or $N_2O = 0.001 \times (HI)_4 \times EF$   |   |  |   |   |  |  |  |  |
|                                       |  | Hover ove<br>Enter CH<br>emission   | er an element in<br>4 and N2O emis:<br>1s from Table C-  | the equation above t<br>sions from only com<br>2 Fuels in this CEMS   | to reveal a definition of<br>bustion of Table C-2 F<br>3 Monitoring Location,   | that element.<br>uels directly below. If there are no combustion<br>please enter 0.                    |  |  |  |
|                                       | Tota   | al CH4 emissions  | Use E  | quation C-10 sprea  | (metric tons)<br>dsheet to calculate  |  |  |  |  |
|                                       | Totz   | II N2O emissions  | Use E  | quation C-10 sprea  | (metric tons)<br>dsheet to calculate  |  |  |  |  |
|                                       | ADDITIONAL EMISSIONS INFORMATION<br>Total number of source opera   | ting hours in the   |  | hours)  |   |  |  |  |  |
|                                       | The total operating hours in which a value was used in the emissions calo  | a substitute data<br>culations for CO2<br>concentration   |  | hours)  |   |  |  |  |  |
|                                       | The total operating hours in which a value was used in the emissions calcu   | a substitute data<br>lations for stack<br>gas flow rate   |  | hours)  |   |  |  |  |  |
|                                       | The total operating hours in which i<br>value was used in the emissions calcu<br>gas r<br>(if moisture correction is required<br>moisture  | a substitute data<br>lations for stack<br>noisture content<br>and a continuous<br>monitor is used)  |  | hours)  |   |  |  |  |  |
|                                       | CEMS MONITORING LOCATION PROCES<br>Process Unit Name/Identifier<br>There are no process units monitored to<br>available for selection.   | S UNITS   |  |   |   |  |  |  |  |
|                                       | ADD/REMOVE/EDIT a process unit t   | hat exhausts to thi   | s CEMS Monitori  | ng Location   |   |  |  |  |  |
|                                       |  |   |  |   |   |  |  |  |  |

|                        | ates<br>ental Protection  |  |  |  | e-GGRT 🎺   |  |  |  |
|------------------------|---|--|--|--|--|--|--|--|
| HOME FACILITY REGISTRA | TION FACILITY MANAGEMENT  | DATA REP   | ORTING   |  | Electronic Greenhouse Gas<br>Reporting Tool  |  |  |  |
|                        |   |  |  |  | Hello, Matt Foley   My Profile   Logout  |  |  |  |
| e-GGRT Help            | Foley Corporation<br>Subpart G:Ammonia Manu<br>Subpart G Overview <sub>38</sub> Add/Edit CEMS Mo  | Ifacturing (2<br>nitoring Location   | 2014)  |  |  |  |  |  |
|                        | CONTINUOUS EMISSION MONITORING<br>LOCATION (CML) INFORMATION<br>Use this page to uniquely identify each<br>emissions and other information descr<br>the page to identify the process unit(s)<br>Reminder/Note: Total Emissions from<br>"Total annual CO2 mass emissions (b<br>slip stream should not be reported with<br>mass emissions. For additional inform<br>link(s) provided. | SYSTEM (CEMS) I<br>CEMS Monitoring<br>ibed below. Use it<br>monitored by this (<br>s lip stream per (<br>ogenic and non-b<br>either quarterly C<br>altion about the da                             | MONITORING<br>Location (CML) Summary and provid<br>ne "ADD/REMOVE a Process Unit III<br>CEMS Monitoring Location (CML) Su<br>Ba 33(a)(4)(vili)(G) should be added 1<br>iogenic) measured by the CEMS." Er<br>O2 emissions or with total annual no<br>ta collected on this page, please use | le the annual GHG<br>hk at the bottom of<br>mmary.<br>to the field called<br>missions from a<br>on-biogenic CO2<br>e the e-GGRT Help | Total CO2 from CEMS (or applicable Part 75 methodology)<br>(metric tons)   |  |  |  |
|                        | CONFIGURATION   |  |  | (40 charao   | haracters maximum)   |  |  |  |
|                        | Description (optional)  |  |  | (40 characters maximum)  |  |  |  |  |
|                        | Configuration Type *  | 0.1.1  |  |  | -  |  |  |  |
|                        | Types of fuel combusted in the unit<br>(s) monitored by the CEMS<br>(applicable only to configuration<br>type of "Process/stationary<br>combustion units share common<br>stack")  | Select   |  | (200 chara   | acters maximum)  |  |  |  |
|                        |   |  |  |  |  |  |  |  |
|                        | TIER 4 METHODOLOGY INFORMATION -<br>Calculation Methodology Start Date *  | N  |  |  |  |  |  |  |
|                        | Calculation Methodology End Date *  | 12/31/2014   |  |  |  |  |  |  |
|                        | QUARTERLY CO2 EMISSIONS   |  |  | _  |  |  |  |  |
|                        | Quarter 1   |  |  | (metric tons)  | netric tons)   |  |  |  |
|                        |   | Quarter 2  |  | (metric tons)  |  |  |  |  |
|                        |   | Quarter 4  |  | (metric tons)  |  |  |  |  |
|                        | ANNUAL CO2 EMISSIONS  |  |  |  |  |  |  |  |
|                        | Total annual CO2 mass emissions (bio<br>biogenic) measur  | ogenic and non-<br>ed by the CEMS  |  | (metric tons)  |  |  |  |  |
|                        | Note: Total Emissions from a slip strea<br>measured by the CEMS". Emissions fro   | m per 98.33(a)(4)(<br>n a slip stream sh   | (viii)(G) should be added to the field o<br>ould not be reported with either quar  | called "Total annual CO2 m<br>terly CO2 emissions, or wit  | ass emissions (biogenic and non-biogenic)<br>th total annual non-biogenic CO2 mass emissions.  |  |  |  |
|                        | Check this box to indicate that<br>emissions reported above for th<br>emissions calculated according to 98.3<br>slipstream that bypa  | the total annual<br>e CEMS include<br>3(a)(4)(viii) for a<br>ssed the CEMS   |  |  | Hello, Matt Foley   My Profile   Logout         Image: Col from CEMS (or applicable Part 75 methodology) (metric tons)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from CEMS (or applicable Part 75 methodology)         Image: Col from |  |  |  |
|                        | Total annual biogenic CO2 mass emissi   | ons for the CML  |  | (metric tons)  |  |  |  |  |
|                        | Total annual non-biogenic CO2 n<br>(includes fossil fuel, sorbent, a<br>emissic   | nass emissions<br>nd process CO2<br>ns) for the CML  |  | (metric tons)  |  |  |  |  |
|                        | EQUATION C-10 SUMMARY AND RESUL   | TS (APPLICABLE (<br>CH4 or N   | DNLY TO CONFIGURATION TYPE OF<br>2 <b>0 =</b> 0.001 × (HI)A × EF   | F "PROCESS/STATIONARY  | COMBUSTION UNITS SHARE COMMON STACK") -  |  |  |  |
|                        |   | Hover over   | r an element in the equation above to  | o reveal a definition of that (  | element.   |  |  |  |
|                        |   | Enter CH4 and N2O emissions from only combustion of Table C-2 Fuels directly below. If there are no combustion<br>emissions from Table C-2 Fuels in this CEMS Monitoring Location, please enter 0. |  |  |  |  |  |  |
|                        | Tota  | CH4 emissions  | Use Equation C-10 spread   | (metric tons)<br>Isheet to calculate   |  |  |  |  |
|                        | Total   | N2O emissions  | Use Equation C-10 spread   | (metric tons)<br>Isheet to calculate   |  |  |  |  |

|  | ADDITIONAL EMISSIONS INFORMATION  |                             |                                |
|--|---|-----------------------------|--------------------------------|
|  | Total number of source operating hours in the<br>reporting year   | (hours)                     |                                |
|  | The total operating hours in which a substitute data<br>value was used in the emissions calculations for CO2<br>concentration   | (hours)                     |                                |
|  | The total operating hours in which a substitute data value was used in the emissions calculations for stack gas flow rate   | (hours)                     |                                |
|  | The total operating hours in which a substitute data<br>value was used in the emissions calculations for stack<br>gas moisture content<br>(if moisture correction is required and a continuous<br>moisture monitor is used) | (hours)                     |                                |
|  | CEMS MONITORING LOCATION PROCESS UNITS  |                             |                                |
|  | Process Unit Name/Identifier<br>There are no process units monitored by CEMS<br>available for selection.  |                             |                                |
|  | ADD/REMOVE/EDIT a process unit that exhausts to th     CANCEL SAVE  | is CEMS Monitoring Location |                                |
| Panerwork Reduction Act Burden Statement   | Context lis   |                             | e-GGRT RY2014 R18 CEMS-4dd CML |
| a spennen reduction rice builden otalement |   |                             |                                |

On the CML Process Units Selection page, use the check boxes to select the process unit(s) monitored at this CML. This will indicate that the unit(s) selected vent emission through the stack monitored by this CML.

The screenshot below is from Subpart G and is displayed as an example. The screen for other subparts will differ slightly depending on the number of units with emissions monitored by a single CML at your facility.





When finished selecting process unit for the CML and entering additional required information (if applicable), click SAVE. You should then be directed back to the Add/Edit a CML Location form and see the units you selected listed in the CEMS MONITORING LOCATION (CML) PROCESS UNITS table.

## Step 4: Save entered data for a CML

When you have finished entering data for a CML, click SAVE. You will then return to the Subpart Overview page. You will see the status of data entry for the CML updated to "Complete" in the Status column in the CEMS MONITORING LOCATION (CML) SUMMARY table.

If you don't have all the data, you can enter some now, save it, and finish later by clicking on the hyperlinked name of the CML in the CEMS MONITORING LOCATION (CML) SUMMARY table.

After you save the data on this page, the next time you open the page, the calculator on the top of the page will display the CO<sub>2</sub> process emissions for the CML, rounded to the nearest 0.1 of a metric ton. The value displayed is for informational purposes only.

# Step 5: Repeat Steps 1-4

Repeat Steps 1-4 until emissions information has been entered for all CMLs. If you have missed something, the validation report messages will help you identify any incomplete entries.

# **Subpart Validation Report**

The Validation Report assists you with determining the completeness and quality of your reported data.

We strongly encourage you to use the Validation Report to check your work. The Validation Report performs two types of checks:

- Data Completeness: Data required for reporting that are missing or incomplete.
- Data Quality: Data that are outside of the expected range of values.

Certain validation checks which are considered to represent critical errors must be corrected before you can successfully generate and submit your Annual

Report. These checks are signified with a stop sign . If you feel that you have triggered one of these critical "stop signs" checks in error, or if there's a reason why your report should be submitted despite the check being triggered, please submit a request to the e-GGRT Help Desk at GHGReporting@ep a.gov.

You may view the Validation Report at any time.

Note that the Validation Report is intended to assist users in entering data, but it is not an indication that the reporter has entered all necessary information, nor is it an indication that the reporter is in compliance with part 98. Furthermore, a negative finding on the validation report is not a guarantee that a data element was entered incorrectly. For more detail on the Validation Report and its functionality please review the Subpart Validation Report page.