

1. Subpart Q - Iron and Steel Production	2
1.1 Using e-GGRT to Prepare Your Subpart Q Report	2
1.1.1 Subpart Q Process Unit Information for Units NOT Monitored by CEMS	6
1.1.2 Subpart Q Process Unit Information for Units Monitored by CEMS	10
1.1.3 Subpart Q Coke Pushing Operations Information	12
1.1.4 Subpart Q Flares Information	14
1.1.5 Subpart Q Emissions Information for Units NOT Monitored by CEMS	15
1.1.6 Subpart Q Emissions Information for Units Monitored by CEMS	18
1.1.7 Subpart Q Emissions Information for Coke Pushing Operations	22
1.1.8 Subpart Q Emissions Information for Flares	24
1.2 Using Subpart Q Calculation Spreadsheets	30

Subpart Q - Iron and Steel Production

 A printer-friendly version (pdf) (51 pp, 5,423K) of GHG reporting instructions for this subpart

Please select a help topic from the list below:

- [Using e-GGRT to Prepare Your Subpart Q Report](#)
 - [Subpart Q Process Unit Information for Units NOT Monitored by CEMS](#)
 - [Subpart Q Process Unit Information for Units Monitored by CEMS](#)
 - [Subpart Q Coke Pushing Operations Information](#)
 - [Subpart Q Flares Information](#)
 - [Subpart Q Emissions Information for Units NOT Monitored by CEMS](#)
 - [Subpart Q Emissions Information for Units Monitored by CEMS](#)
 - [Subpart Q Emissions Information for Coke Pushing Operations](#)
 - [Subpart Q Emissions Information for Flares](#)
- [Using Subpart Q Calculation Spreadsheets](#)
- [Carry forward of data from previous submissions into RY2012 forms](#)
- [Subpart Q Rule Guidance](#)
- [Subpart Q Rule Language \(eCFR\)](#)

Additional Resources:

- [Part 98 Terms and Definitions](#)
- [Frequently Asked Questions \(FAQs\)](#)
- [Webinar Slides](#)

Using e-GGRT to Prepare Your Subpart Q Report

Subpart Q consists of facilities with any of the following processes: taconite iron ore processing, integrated iron and steel manufacturing, coke making not collocated with an integrated iron and steel manufacturing process, direct reduction not collocated with an integrated iron and steel manufacturing process and electric arc furnace (EAF) steelmaking not collocated with an integrated iron and steel manufacturing process. Note for by-product recovery coke oven battery combustion stacks, blast furnace stoves, boilers, process heaters, reheat furnaces, annealing furnaces, flame suppression, ladle reheaters, and other miscellaneous combustion sources you should review the [reporting instructions for Subpart C](#).

If you previously reported for Reporting Year (RY) 2011, the Agency has carried some of your RY2011 data forward and entered it in your RY2012 forms to reduce the reporting burden. It is still your responsibility to review and ensure that all of the information in your submission is correct, but the Agency believes that most of the data which is carried forward is unlikely to change significantly from year to year. For more information about carry forward data, please see the [Carry forward of data from previous submissions into RY2012 forms help content](#).

This page provides an overview of subtopics that are central to Subpart Q reporting. This information is entered from the e-GGRT Subpart Q Overview web form shown below. Each topic represents a key web form(s) where you need to enter information:

- [Subpart Q Unit Information](#)
- [Subpart Q Emissions Information](#)
- [Subpart Q Coke Pushing Operation Information](#)
- [Subpart Q Flares Information](#)
- [Subpart Q Validation Report](#)

The end of the page provides links you can use for more detailed information and instructions on entering required information related to each of these topics.

Click image to expand

Subpart Q Unit Information

The required process unit information and the forms associated with required unit information entered into e-GGRT are different for units that are monitored by a Continuous Emissions Monitoring System (CEMS) and units that are NOT monitored by CEMS.

As a result, separate help content has been created in this subpart for entering process unit information for units monitored by CEMS and units NOT monitored by CEMS.

For each process unit that is NOT monitored by CEMS at your facility, the following unit information is required:

- An indication of the calculation methodology used to estimate quantities of CO₂ for this unit (Carbon mass balance method or Site-specific emission factor method)
- A unique name or identifier, plus optional description for this process unit
- The type of process unit
- The name and type of each input and output associated with the process unit (*Note: This requirement applies only if carbon mass balance method is used to estimate CO₂ process emissions for the unit. If you have a process input or output other than CO₂ in the exhaust gas that contains carbon that is not included in Equations Q-1 through Q-7 of this section, you must account for the carbon and mass rate of that process input or output in your calculations according to the procedures in §98.174(b)(5). See also the exception in 98.174(b)(4).*)

For each process unit that is monitored by CEMS at your facility, the following unit information is required:

- A unique name or identifier for the process unit, plus optional description of the unit
- The type of process unit, selected from the following:
 - Taconite indurating furnace
 - Basic oxygen process furnace
 - Non-recovery coke oven battery
 - Sinter process
 - Electric arc furnace (EAF)
 - Decarburization vessel (see note below)
 - Direct reduction furnace
- Annual production of taconite pellets (metric tons)
- Annual production of molten steel (metric tons)
- Annual production of coke (metric tons)
- Annual production of sinter (metric tons)
- Annual production of direct reduced iron (metric tons)



In 2010, the information required for decarburization vessels applies only to argon-oxygen decarburization vessels. However, for 2011 and subsequent calendar years, the reporting requirements apply to other decarburization vessels used to refine molten steel with the primary intent of removing carbon content of steel including, but not limited to, argon-oxygen decarburization vessels and vacuum oxygen decarburization vessels. This amendment was finalized in October 2010 (75 FR 66434).

Subpart Q Coke Pushing Operations Information

For each coke pushing operation at your facility, the following information is required:

- A unique name or identifier, plus optional description

Subpart Q Flares Information

For each flare at your facility, the following information is required:

- A unique name or identifier, plus optional description
- The type of flare
- The flare service type
- The method used to calculate the CO₂ emissions

Subpart Q Emissions Information

The required emissions information and the manner by which required emissions information is entered into e-GGRT is different for process units that are monitored by a Continuous Emissions Monitoring System (CEMS), process units that are NOT monitored by a CEMS, coke pushing operations, and flares.

As a result, separate help content has been created in this subpart for entering emissions information for each emissions source type.

For each process unit that is NOT monitored by CEMS at your facility, the following information is required:

- The annual CO₂ process emissions (e.g. the results from Equation Q-1, in metric tons)
- For each input and output assigned to a process unit for which emissions will be estimated using the carbon mass balance method, also enter the following substitute data information:
 - The annual mass or volume is based on one or more substitute monthly data values
 - The number of months that missing data procedures were followed, if applicable (*If not applicable, you must enter zero to avoid data completeness validation error messages on the validation report*)
 - The method used to develop the substitute data value(s), if applicable
 - The carbon content determination method

For each CEMS Monitoring Location, provide the following information:

- A unique unit name or identifier for the CML (see also [About Unique Unit Names](#))
- An optional description or label for the CML
- The configuration of processes or process units that are monitored by the CML:
 - Single industrial process or process unit that exhausts to a dedicated stack
 - Multiple industrial processes or process units share a common stack
 - Industrial process or process unit shares a common stack with one or more stationary fuel combustion units
- The name of each fuel combusted in the unit(s) monitored by the CEMS
- The Tier 4/CEMS methodology start and end dates
- The cumulative total of hourly CO₂ mass emissions for each quarter of the reporting year (in metric tons) (*Do not cumulate emissions data between quarters*)
- The total annual CO₂ mass emissions measured by the CEMS (in metric tons)
- An indication whether emissions reported for the CEMS include emissions calculated according to 98.33(a)(4)(viii) for a slipstream that bypassed the CEMS
- The total annual biogenic CO₂ emissions from the combustion of all biomass fuels combined (in metric tons) (*if applicable*)
- The total annual non-biogenic CO₂ emissions (includes fossil fuel, sorbent, and process CO₂ emissions, in metric tons)
- The total annual CH₄ and N₂O emissions associated with the combustion of all [Table C-2](#) fuels combusted in all processes/process units monitored by the CEMS derived from application of [Equation C-10](#) (in metric tons) (*if there are no combustion emissions in this CML, please enter zero*)
- The total number of source operating hours in the reporting year
- The total operating hours in which a substitute data value was used in the emissions calculations for the CO₂ concentration parameter
- The total operating hours in which a substitute data value was used in the emissions calculations for the stack gas flow rate parameter
- If moisture correction is required and a continuous moisture monitor is used, the total operating hours in which a substitute data value was used in the emissions calculations for the stack gas moisture content parameter
- An indication of the process units monitored by the CML

For each coke pushing operation at your facility, the following information is required:

- The annual CO₂ process emissions (in metric tons) [See 98.176(c)]

For each flare at your facility, the following information is required:

- The annual CO₂ emissions from flare unit operations (the output of Equation Y-1a, Y-1b, Y-2, or Y-3 depending on the calculation method used for this flare, in metric tons) [98.256(e)(4)]
- The annual CH₄ emissions from flare unit operations (the output of Equation C-9a, in metric tons) [98.33(c)(2) as required by 98.172(b)]
- The annual N₂O emissions from flare unit operations (the output of Equation C-9a, in metric tons) [98.33(c)(2) as required by 98.172(b)]

For each flare using the **Equation Y-1a** calculation method, Subpart Q requires you to enter the following supplemental emissions information:

- An indication of whether daily or weekly measurement periods are used [98.256(e)(6)]
- The annual volume of flare gas combusted (in scf) [98.256(e)(6)]
- The specific consensus-based standard method number or description of the procedure specified by the flow meter manufacturer [98.256(q)]
- The number of days during the reporting year missing data procedures were used to determine the volume of flare gas combusted
- The annual average molecular weight (in kg/kg-mole) [98.256(e)(6)]
- The method used to measure molecular weight [98.256(q)]
 - Method 18 at 50 CFR part 60, appendix A-6
 - ASTM D1945-03
 - ASTM D1946-90 (Reapproved 2006)
 - GPA 2261-00
 - UOP539-97
 - ASTM D2503-92 (Reapproved 2007)
 - Chromatographic analysis: manufacturer's instructions
 - Other (specify)
 - Specify other method
- The number of days during the reporting year missing data procedures were used to determine molecular weight
- The annual average carbon content of the flare gas (kg carbon/kg flare gas) [98.256(e)(6)]
- The method used to measure carbon content [98.256(q)]
 - Method 18 at 50 CFR part 60, appendix A-6
 - ASTM D1945-03
 - ASTM D1946-90 (Reapproved 2006)
 - GPA 2261-00
 - UOP539-97
 - ASTM D2503-92 (Reapproved 2007)
 - Chromatographic analysis: manufacturer's instructions
 - Other (specify)
 - Specify other method
- The number of days during the reporting year missing data procedures were used to determine carbon content

For each flare using the **Equation Y-1b** calculation method, Subpart Q requires you to enter the following supplemental emissions information:

- An indication of whether daily or weekly measurement periods are used [98.256(e)(7)]
- The annual volume of flare gas combusted (in scf) [98.256(e)(7)]
- The specific consensus-based standard method number or description of the procedure specified by the flow meter manufacturer [98.256(q)]
- The number of days during the reporting year missing data procedures were used to determine the volume of flare gas combusted
- The annual average CO₂ concentration (in percent by volume or mole) [98.256(e)(7)]
- The method used to measure CO₂ concentration [98.256(q)]
 - Method 18 at 50 CFR part 60, appendix A-6
 - ASTM D1945-03
 - ASTM D1946-90 (Reapproved 2006)
 - GPA 2261-00
 - UOP539-97
 - ASTM D2503-92 (Reapproved 2007)
 - Chromatographic analysis: manufacturer's instructions
 - Other (specify)
 - Specify other method
- The number of days during the reporting year missing data procedures were used to determine CO₂ concentration
- For each carbon containing compound other than CO₂ in the flare gas stream identified by the facility, and for each flare using the Equation Y-1b, the system shall require the facility to identify:
 - The annual average concentration of the compound (in percent by volume or mole) [98.256(e)(7)(i)]
 - The method used to measure concentration of the compound [98.256(q)]
 - Method 18 at 50 CFR part 60, appendix A-6
 - ASTM D1945-03
 - ASTM D1946-90 (Reapproved 2006)
 - GPA 2261-00
 - UOP539-97
 - ASTM D2503-92 (Reapproved 2007)
 - Chromatographic analysis: manufacturer's instructions
 - Other (specify)
 - Specify other method
- The number of days during the reporting year missing data procedures were used to determine the concentration of the compound

For each flare using the **Equation Y-2** calculation method, Subpart Q requires you to enter the following supplemental emissions information:

- An indication of whether daily or weekly measurement periods are used [98.256(e)(8)]
- The annual volume of flare gas combusted (in MMscf) [98.256(e)(8)]
- The specific consensus-based standard method number or description of the procedure specified by the flow meter manufacturer [98.256(q)]
- The number of days during the reporting year missing data procedures were used to determine the volume of flare gas combusted
- The annual average higher heating value of the flare gas (MMBtu/MMscf) [98.256(e)(8)]
- The method used to measure higher heating value of the flare gas [98.256(q)]
 - ASTM D4809-06
 - ASTM D240-02 (Reapproved 2007)
 - ASTM D1826-94 (Reapproved 2003)
 - ASTM D3588-98 (Reapproved 2003)
 - ASTM D4891-89 (Reapproved 2006)
 - Chromatographic analysis: manufacturer's instructions
 - Other (specify)
 - Specify other method
- The number of days during the reporting year missing data procedures were used to determine the higher heating value of the flare gas
- An indication of whether the annual volume of flare gas combusted was determined using standard conditions of 68 °F and 14.7 psia or 60 °F and 14.7 psia [98.256(e)(8)]
- An indication of whether the annual average higher heating value of the flare gas was determined using standard conditions of 68 °F and 14.7 psia or 60 °F and 14.7 psia [98.256(e)(8)]

For each flare using the **Equation Y-3** calculation method, Subpart Q requires you to enter the following supplemental emissions information:

- The total number of start-up, shutdown, or malfunction (SSM) events exceeding 500,000 scf/day [98.256(e)(9)]

Subpart Q Validation Report

The Validation Report assists with the completeness and quality of your reporting data.

We strongly encourage you to use the Validation Report to check your work. The Validation Report performs two types of checks:

- Data Completeness: Data required for reporting that are missing or incomplete.
- Data Quality: Data that are outside of the expected range of values.

You may view the Validation Report at any time.



Note that the Validation Report is intended to assist users in entering data, but it is not an indication that the reporter has entered all necessary information, nor is it an indication that the reporter is in compliance with part 98. Furthermore a negative finding on the validation report is not a guarantee that a data element was entered incorrectly.

[Back to Top](#)

See Also

[Screen Errors](#)

[Using e-GGRT to Prepare Your Subpart Q Report](#)

[Subpart Q Process Unit Information for Units NOT Monitored by CEMS](#)

[Subpart Q Process Unit Information for Units Monitored by CEMS](#)

[Subpart Q Coke Pushing Operations Information](#)

[Subpart Q Flares Information](#)

[Subpart Q Emissions Information for Units NOT Monitored by CEMS](#)

[Subpart Q Emissions Information for Units Monitored by CEMS](#)

[Subpart Q Emissions Information for Coke Pushing Operations](#)

[Subpart Q Emissions Information for Flares](#)

[Subpart Validation Report](#)


Subpart Q Process Unit Information for Units NOT Monitored by CEMS

This page provides step-by-step instructions on how to enter and edit Subpart Q Iron and Steel Production process unit information for units that are NOT monitored by CEMS.

Under Subpart Q, "process unit" types may include any of the following:

- Taconite indurating furnace
- Basic oxygen process furnace
- Non-recovery coke oven battery
- Sinter process
- Electric arc furnace (EAF)

- Decarburization vessel (see note below)
- Direct reduction furnace

 In 2010, the information required for decarburization vessels applied only to argon-oxygen decarburization vessels. However, for 2011 and subsequent calendar years, the reporting requirements apply to other decarburization vessels used to refine molten steel with the primary intent of removing carbon content of steel including, but not limited to, argon-oxygen decarburization vessels and vacuum oxygen decarburization vessels. This amendment was finalized in October 2010 (75 FR 66434).

Step 1: Add a process unit

To add a process unit that is NOT monitored by a CEMS, find the UNITS table on the Subpart Overview page and click the link titled "ADD a Unit."


To later edit information you have entered to identify a process unit, click the edit icon or the Name/ID link located in the first column of the table.

To delete a process unit, click the delete icon or red "x" located in the last column of the table.

Click image to expand

Step 2: Indicate CEMS utilization for the process unit

For each process unit, confirm whether or not the process unit utilizes CEMS.

 Note that when adding a new process unit you are prompted to answer the CEMS question immediately (the answer to this question will default to "No" for process unit added using the "ADD a Unit" link and will default to "Yes" for units added using the "ADD a CEMS Unit" link). The CEMS response may be changed here and the process unit information will be relocated to the appropriate table on the Subpart Overview page.

When finished, click SAVE.

Click image to expand

Step 3: Select calculation methodology

Use the radio buttons to indicate the calculation methodology used to estimate quantities of CO₂ for this unit (Carbon mass balance method or Site-specific emission factor method)

When finished, click SAVE.

Click image to expand

Step 4: Define the process unit

For each process unit, enter the following required information:

- The type of process unit, selected from the following:
 - Taconite indurating furnace
 - Basic oxygen process furnace
 - Non-recovery coke oven battery
 - Sinter process
 - Electric arc furnace (EAF)
 - Decarburization vessel
 - Direct reduction furnace
 - EAF/Decarburization Vessel Exhausting to Common Stack/Vent (applies ONLY if site-specific emission factor method is used to calculate CO₂ emissions)
- A unique name or identifier, plus optional description for this process unit

Step 5: Enter required input/output information for the process unit (if applicable)



Note that this step only applies if carbon mass balance method is used to estimate CO₂ process emissions for this unit. If CO₂ process emissions for this unit are estimated using the site-specific emission factor method, you may skip this step and proceed to Step 6.

To add an input or an output, click "Add an Input" or "Add an Output" below each respective table.

Click image to expand

For each input or output associated with the process unit, Subpart Q requires you to report the following information:

- A unique name or identifier
- The type of input or output selected from the following list (*Note that the list will be customized in e-GGRT to reflect the key inputs and outputs identified in the rule equations for a given type of process unit*):
 - Input types:
 - Molten Iron
 - Ferrous Scrap
 - Flux Material
 - Carbonaceous Material
 - Other - Solid
 - Other - Liquid
 - Other - Gas
 - Direct Reduced Iron
 - Carbon Electrode Consumed
 - Output types:
 - Slag Produced
 - Molten Steel Produced
 - Air Pollution Control Residue
 - Other - Gas
 - Other - Liquid
 - Other - Solid

When you are finished entering the required information for an input or output, click SAVE. Note, if you are using the carbon mass balance method, you must identify inputs and outputs associated with each process. If you do not, you will see a data completeness validation message on the Validation report page as a reminder that you have not completed Unit-Level data entry.

Click image to expand

Repeat this step until all inputs and outputs associated with the process unit have been added and defined, then proceed to Step 6.

Step 6: Save all entered information for the process unit

When you are finished entering all required information for the process unit, click SAVE.

Click image to expand

DR Enterprises - TEST
Subpart Q: Iron and Steel Production (2011)
Subpart Overview » Add/Edit a Unit

SUBPART Q UNIT INFORMATION
Subpart Q requires a facility to uniquely identify each taconite indurating furnace, basic oxygen process furnace, non-recovery coke oven battery, sinter process, decarburization vessel, direct reduction furnace or electric arc furnace and provide the information described below for each. For additional information about adding and editing a unit, please use the e-GGRT Help links provided. * denotes a required field

UNIT INFORMATION

Type * Taconite Indurating Furnace

Name or ID * TIF (40 characters maximum)

Description (optional)

INPUTS

Name	Type	Delete
+	ADD Input	

OUTPUTS

Name	Type	Delete
+	ADD Output	

CONTINUOUS EMISSIONS MONITORING

Is this unit's emissions monitored using a CEMS? Yes No

CALCULATION METHODOLOGY

Please select the calculation methodology you will use to estimate quantities of CO₂ for this unit

Carbon mass balance method
 Site-specific emission factor method

Step 7: Repeat Steps 1-6

Repeat Steps 1-6 until all process units NOT monitored by CEMS have been added for your facility.

[Back to Top](#)

See Also

Screen Errors

[Using e-GGRT to Prepare Your Subpart Q Report](#)

[Subpart Q Process Unit Information for Units NOT Monitored by CEMS](#)

[Subpart Q Process Unit Information for Units Monitored by CEMS](#)

[Subpart Q Coke Pushing Operations Information](#)

[Subpart Q Flares Information](#)

[Subpart Q Emissions Information for Units NOT Monitored by CEMS](#)

[Subpart Q Emissions Information for Units Monitored by CEMS](#)

[Subpart Q Emissions Information for Coke Pushing Operations](#)

[Subpart Q Emissions Information for Flares](#)

[Subpart Validation Report](#)

Subpart Q Process Unit Information for Units Monitored by CEMS

This page provides step-by-step instructions on how to enter and edit Subpart Q Iron and Steel Production process unit information for units that are monitored by CEMS.

Under Subpart Q, "process units" may include any of the following:

- Taconite indurating furnace
- Basic oxygen process furnace
- Non-recovery coke oven battery
- Sinter process
- Electric arc furnace (EAF)
- Decarburization vessel
- Direct reduction furnace

Step 1: Add a process unit

To add a process unit that is monitored by CEMS, find the UNIT SUMMARY (Units Monitored by CEMS) table on the Subpart Overview page and click the link titled "ADD a CEMS Unit." When you report emissions information later you will have the opportunity to indicate or identify if a CEMS Monitoring Location (CML) is monitoring multiple units that may share a common stack.

To later edit information identifying a process unit, click the edit icon or the Name/ID link located in the first column of the table.

To delete a process unit, click the delete icon or red "x" located in the last column of the table.

Click image to expand

Step 2: Indicate CEMS utilization for the process unit

For each process unit, confirm whether or not the process unit utilizes CEMS.



Note that when adding a new process unit you are prompted to answer the CEMS question immediately (the answer to this question will default to “No” for process unit added using the “ADD a Unit” link and will default to “Yes” for units added using the “ADD a CEMS Unit” link). The CEMS response may be changed here and the process unit information will be relocated to the appropriate table on the Subpart Overview page.

When finished, click SAVE.

Click image to expand

Step 3: Enter required information for the process unit

For each process unit monitored by CEMS at your facility, Subpart Q requires you to report the following information:

- The type of process unit, selected from the following:
 - Taconite indurating furnace
 - Basic oxygen process furnace
 - Non-recovery coke oven battery
 - Sinter process
 - Electric arc furnace (EAF)
 - Decarburization vessel
 - Direct reduction furnace
- A unique name or identifier for the process unit, plus optional description of the unit
- Annual production of taconite pellets (metric tons)
- Annual production of molten steel (metric tons)

- Annual production of coke (metric tons)
- Annual production of sinter (metric tons)
- Annual production of direct reduced iron (metric tons)

When you are finished entering all required information for the process unit, click SAVE.

Click image to expand

Step 4: Repeat Steps 1-3

Repeat Steps 1-3 until all process units monitored by CEMS have been added for your facility.

[Back to Top](#)

See Also

[Screen Errors](#)

[Using e-GGRT to Prepare Your Subpart Q Report](#)

[Subpart Q Process Unit Information for Units NOT Monitored by CEMS](#)

[Subpart Q Process Unit Information for Units Monitored by CEMS](#)

[Subpart Q Coke Pushing Operations Information](#)

[Subpart Q Flares Information](#)

[Subpart Q Emissions Information for Units NOT Monitored by CEMS](#)

[Subpart Q Emissions Information for Units Monitored by CEMS](#)

[Subpart Q Emissions Information for Coke Pushing Operations](#)

[Subpart Q Emissions Information for Flares](#)

[Subpart Validation Report](#)

Subpart Q Coke Pushing Operations Information

This page provides step-by-step instructions on how to enter and edit Subpart Q Iron and Steel Production coke pushing operations information. Operations identified should include coke pushing occurring (coal charged) at both byproduct and non-recovery coke oven combustion battery stacks.

Step 1: Add a coke pushing operation

To add a coke pushing operation, find the COKE PUSHING OPERATIONS table on the Subpart Overview page and click the link titled "ADD a Coke Pushing Operation."

Click image to expand

DR Enterprises - TEST
Subpart Q: Iron and Steel Production (2011)
 Subpart Overview

OVERVIEW OF SUBPART Q REPORTING REQUIREMENTS
 Subpart Q requires affected facilities to report carbon dioxide (CO₂) from each taconite indurating furnace, basic oxygen furnace, non-recovery coke oven battery combustion stack, coke pushing operation, sinter process, electric arc furnace, decarburization vessel and direct reduction furnace. Within this module, you must also report CO₂ emissions from flares that burn blast furnace gas and coke oven gas according to procedures set out in Subpart Y of Part 98. First, under the heading "Units" below, use this page to identify each taconite indurating furnace, basic oxygen process furnace, non-recovery coke oven battery, sinter process, decarburization vessel, direct reduction furnace and electric arc furnace. Similarly, identify coke pushing operations and flares under their respective headings. After adding a process unit, coke pushing operation or flare, click on "Open" to enter Greenhouse gas (GHG) data required by Subpart Q. For additional information about Subpart Q reporting and Subpart Y, please use the e-GGRT Help link(s) provided in the sidebar.

UNITS
 Add any of the following as units: taconite indurating furnace, basic oxygen process furnace, non-recovery coke oven battery, sinter process, electric arc furnace, decarburization vessel and direct reduction furnace.

Name/ID	Type	CO ₂ (metric tons)	Status*	Delete
+ ADD a Unit				

UNIT SUMMARY (Units monitored by CEMS)

Name/ID	Type	Status*	Delete
No units have been added			
+ ADD a CEMS Unit			

COKE PUSHING OPERATIONS

Name/ID	Type	CO ₂ (metric tons)	Status*	Delete
Coke Unit 1	Coke Pushing Operation		Incomplete	OPEN
+ ADD a Coke Pushing Operation				

FLARES

Name/ID	Type	CO ₂ (metric tons)	Status*	Delete
+ ADD a Flare				

Facility Overview

*A status of "incomplete" means that one or more required data elements are incomplete. For details, refer to the Data Completeness validation messages in your Validation Report by clicking the "View Validation" link above (note: if there are no validation messages for this support you will not see this link).

To later edit information identifying a coke pushing operation, click the edit icon or the Name/ID link located in the first column of the table.

To delete a coke pushing operation, click the delete icon located in the last column of the table.

Step 2: Enter required information for the coke pushing operation

For each coke pushing operation at your facility, Subpart Q requires you to report the following information:

- A unique name or identifier, plus optional description

When you are finished, click SAVE.

Click image to expand

COKE PUSHING OPERATION INFORMATION
 Subpart Q requires a facility to uniquely identify each coke pushing operation and provide the information described below for each. For additional information about adding and editing a coke pushing operation, please use the e-GGRT Help link(s) provided.

UNIT INFORMATION

Type * Coke Pushing Operation

Name or ID * Coke Unit 1 (40 characters maximum)

Description (optional)

CANCEL SAVE

Step 3: Repeat Steps 1-2

Repeat Steps 1-2 until all coke pushing operations have been added for your facility.

Back to Top

See Also

- Screen Errors
- Using e-GGRT to Prepare Your Subpart Q Report
- Subpart Q Process Unit Information for Units NOT Monitored by CEMS
- Subpart Q Process Unit Information for Units Monitored by CEMS
- Subpart Q Coke Pushing Operations Information
- Subpart Q Flares Information
- Subpart Q Emissions Information for Units NOT Monitored by CEMS
- Subpart Q Emissions Information for Units Monitored by CEMS
- Subpart Q Emissions Information for Coke Pushing Operations

Subpart Q Flares Information

This page provides step-by-step instructions on how to enter and edit Subpart Q Iron and Steel Production flare information.

Step 1: Add a flare

To add a flare, find the FLARES table on the Subpart Overview page and click the link titled "ADD a Flare."

To edit flare identification information for , click the edit icon or the Name/ID link located in the first column of the table.

To delete a flare, click the delete icon or red "x" located in the last column of the table.

Click image to expand

The screenshot shows the EPA e-GGRT interface for Subpart Q reporting. The main content area is titled "Subpart Q: Iron and Steel Production (2011)" and includes an "OVERVIEW OF SUBPART Q REPORTING REQUIREMENTS" section. Below this, there are sections for "UNITS" and "UNIT SUMMARY (Units monitored by CEMS)". The "COKE PUSHING OPERATIONS" table shows one entry: "Coke Unit 1" with a status of "Incomplete" and an "OPEN" button. The "FLARES" table is currently empty, with an "ADD a Flare" button below it. A "Facility Overview" button is also visible at the bottom of the main content area.

Step 2: Enter required information for the flare

For each flare at your facility, Subpart Q requires you to report the following information:

- A unique name or identifier, plus optional description
- The type of flare, selected from the following:
 - Steam assisted
 - Air-assisted
 - Unassisted
 - Other (specify)
- The flare service type, selected from the following:
 - General facility flare
 - Unit flare
 - Emergency only flare
 - Back-up flare
 - Other (specify)
- The method used to calculate the CO₂ emissions, selected from the following (*Note that certain methods must be used if certain criteria are met*):
 - 98.253(b)(1)(ii)(A) – Equation Y-1a Gas Composition Monitored (*Equation Y-1a or Y-1b must be used if you have a continuous gas composition monitor on the flare or if you measure it at least weekly*)
 - 98.253(b)(1)(ii)(A) – Equation Y-1b Gas Composition Monitored (*Equation Y-1a or Y-1b must be used if you have a continuous gas composition monitor on the flare or if you measure it at least weekly*)
 - 98.253(b)(1)(ii)(B) – Equation Y-2 Heat Content Monitored (*Equation Y-2 must be used if you have a continuous higher heating value monitor or measure it at least weekly and the heating value monitor or measurement is not based on compositional analyses; if compositional analyses are used, you must use Equations 1a or 1b*)
 - 98.253(b)(1)(iii) – Equation Y-3 Start-up, Shutdown, Malfunction (*Equation Y-3 must be used if you do not measure gas*)

composition or heating value at least weekly)

When finished entering information for the flare, click SAVE.

Click image to expand

The screenshot shows the EPA e-GGRT interface for adding a flare. The page title is 'Iron and Steel Production Company 1 (2010) Subpart Q: Iron and Steel Production'. The 'FLARE INFORMATION' section contains a text box for 'Name or ID' (40 characters maximum) and a dropdown for 'Description (optional)'. The 'UNIT INFORMATION' section has a dropdown for 'Type' set to 'Flare'. The 'FLARE DETAILS' section includes radio buttons for 'Type of flare' (Steam assisted, Air-assisted, Unassisted, Other) and 'Flare service type' (General facility flare, Unit flare, Emergency only flare, Back-up flare, Other (specify)). The 'EMISSIONS CALCULATION METHOD' section has radio buttons for four methods: 98.253(b)(1)(i)(A) - Equation Y-1a Gas Composition Monitored, 98.253(b)(1)(i)(A) - Equation Y-1b Gas Composition Monitored, 98.253(b)(1)(i)(B) - Equation Y-2 Heat Content Monitored, and 98.253(b)(1)(i) - Equation Y-3 Start-up, Shutdown, Malfunction. 'CANCEL' and 'SAVE' buttons are at the bottom.

Step 3: Repeat Steps 1-2

Repeat Steps 1-2 until all flares have been added for your facility.

[Back to Top](#)

See Also

[Screen Errors](#)

[Using e-GGRT to Prepare Your Subpart Q Report](#)

[Subpart Q Process Unit Information for Units NOT Monitored by CEMS](#)

[Subpart Q Process Unit Information for Units Monitored by CEMS](#)

[Subpart Q Coke Pushing Operations Information](#)

[Subpart Q Flares Information](#)

[Subpart Q Emissions Information for Units NOT Monitored by CEMS](#)

[Subpart Q Emissions Information for Units Monitored by CEMS](#)

[Subpart Q Emissions Information for Coke Pushing Operations](#)

[Subpart Q Emissions Information for Flares](#)

[Subpart Validation Report](#)

Subpart Q Emissions Information for Units NOT Monitored by CEMS

This page provides step-by-step instructions on how to enter and edit Subpart Q Iron and Steel Production emissions information for process units that are NOT monitored by a Continuous Emissions Monitoring System (CEMS).

Step 1. Select a process unit

To select a process unit NOT monitored by CEMS for which to enter emissions data, find the unit in the UNITS table and click OPEN.



If the CO₂ process emissions from the selected unit will be estimated using the **carbon mass balance method**, proceed to Section A - Carbon Mass Balance Method and execute **steps A1-A4** for each type of process unit.

If the CO₂ process emissions from the selected unit will be estimated using the **site-specific emission factor method**, proceed to Section B - Site-specific Emission Factor Method and execute **steps B1-B2** for each process unit.

Click image to expand

The screenshot shows the EPA e-GGRT web application interface. At the top, there are logos for EPA and e-GGRT. The navigation menu includes HOME, FACILITY REGISTRATION, FACILITY MANAGEMENT, and DATA REPORTING. The user is logged in as 'Richard Roberts'. The main content area is titled 'DR Enterprises - TEST' and 'Subpart Q: Iron and Steel Production (2011)'. It features an 'OVERVIEW OF SUBPART Q REPORTING REQUIREMENTS' section with detailed text about reporting CO2 emissions from various units. Below this is a 'UNITS' table with columns for Name/ID, Type, CO2 (metric tons), Status, and Delete. A 'UNIT SUMMARY' section indicates that no units have been added. There are also sections for 'COKE PUSHING OPERATIONS' and 'FLARES', each with a table and an 'ADD' button. A 'Facility Overview' link is at the bottom.

Section A - Carbon Mass Balance Method

Step A1: Equation Summary and Result

For each process unit that is NOT monitored by CEMS at your facility and for which CO₂ process emissions will be estimated using the carbon mass balance method, Subpart Q requires the following emissions information:

- The annual CO₂ process emissions (the results from Equation Q-1, Q-2, Q-3, Q-4, Q-5, Q-6, or Q-7 in metric tons)

For assistance in calculating CO₂ process emissions for a process unit, access the calculation spreadsheets for this subpart by clicking the link titled "Use Q-1 spreadsheet to calculate," located below the red emissions data entry box, then follow the provided instructions. Similar spreadsheets are provided for applying mass balance equations (e.g. Q-2, Q-3, Q-4, Q-5, Q-6, or Q-7, etc.) for all relevant types of process units per the table below:

Process Unit Type	Applicable Subpart Q Equation
Taconite indurating furnace	Equation Q-1
Basic oxygen process furnace	Equation Q-2
Non-recovery coke oven battery	Equation Q-3
Sinter process	Equation Q-4
Electric arc furnace (EAF)	Equation Q-5
Decarburization vessel	Equation Q-6
Direct reduction furnace	Equation Q-7

Click image to expand

DR Enterprises - TEST
Subpart Q: Iron and Steel Production (2011)
 Subpart Overview » Taconite Indurating Furnace » GHG Info

GREENHOUSE GAS DATA AND ASSOCIATED INFORMATION
 Use this page to enter the GHG data required by Subpart Q. Please enter the information shown for this taconite indurating furnace, basic oxygen process furnace, non-recovery coke oven battery, sinter process, decarburization vessel, direct reduction furnace or electric arc furnace, as applicable. For additional information about the data collected on this page, please use the e-GGRT Help links provided.

EQ. Q-1: CO₂ EMISSIONS CALCULATION
 Use equation Q-1 to calculate annual CO₂ mass emissions for this Taconite Indurating Furnace.

EQUATION Q-1 SUMMARY AND RESULT

$$CO_2 = \frac{44}{12} \times \left[(F_{C1}) \times (C_{C1}) + (F_{C2}) \times \frac{MW}{MVC} \times 0.001 + (F_{C3}) \times 0.001 + (C) \times (C_{C4}) - (P) \times (C_{C5}) - (R) \times (C_{C6}) \right]$$

Annual CO₂ mass emissions (metric tons)

INPUT OTHER - GAS - BAGHOUSE 1_IN
 Annual mass or volume is based on one or more substitute monthly data values
 Number of months that missing data procedures were followed, if applicable
 Method used to develop the substitute data value(s), if applicable
 Carbon content determination method

INPUT OTHER - GAS - BAGHOUSE 2_IN
 Annual mass or volume is based on one or more substitute monthly data values
 Number of months that missing data procedures were followed, if applicable
 Method used to develop the substitute data value(s), if applicable
 Carbon content determination method

OUTPUT OTHER - SOLID - BAGHOUSE 1_OUT
 Annual mass or volume is based on one or more substitute monthly data values
 Number of months that missing data procedures were followed, if applicable
 Method used to develop the substitute data value(s), if applicable
 Carbon content determination method

OUTPUT OTHER - SOLID - BAGHOUSE 2_OUT
 Annual mass or volume is based on one or more substitute monthly data values
 Number of months that missing data procedures were followed, if applicable
 Method used to develop the substitute data value(s), if applicable
 Carbon content determination method

CANCEL SAVE

Step A2: Input and output substitute data

For each input and output assigned to the process unit, enter the following substitute data information:

- Annual mass or volume is based on one or more substitute monthly data values. If this is not selected or is not applicable, you must enter zero, “0” in the box for the number of months with missing data. If you do not remember, you will receive a UNIT level validation message indicating that you have not completed entering data on this form in the validation report.
- Number of months that missing data procedures were followed, if applicable
- Method used to develop the substitute data value(s), if applicable. Enter information only if you applied missing data procedures, otherwise leave blank.
- Carbon content determination method, selected from the following, be sure the method selected is appropriate to the material being tested:
 - Supplier
 - ASTM C25-06
 - ASTM D5373-08
 - ASTM E1915-07a
 - ASTM E1019-08
 - ASM CS-104 UNS No. G10460
 - ISO/TR 15349-3:1998
 - Other (specify)

Step A3: Save Your Data

When you have finished entering annual emissions, inputs and outputs and identifying whether substitute data were used to determine mass or volume of input/outputs, click SAVE. You will then return to the Subpart Overview page and you should see the status of data entry for the unit change to “Complete” in the Status column in the UNITS table.

After you save the data on this page, the next time you open the page, the calculator on the top of the page will display the CO₂ process emissions, rounded to the nearest 0.1 of a metric ton. The value displayed is for informational purposes only.

Step A4: Repeat steps A1-A3

Repeat Steps A1-A3 until data have been entered for all process units NOT monitored by CEMS for which emissions were estimated using the carbon mass balance methods provide in the rule.

Section B - Site-specific Emission Factor Method

Step B1. Equation Q-8 (EF Approach) Summary and Result

For each process unit that is NOT monitored by CEMS at your facility and for which CO₂ process emissions will be estimated using the site-specific emission factor method, Subpart Q requires the following emissions information:

- The annual CO₂ process emissions (the results from Equation Q-8 and associated procedures in 98.73(b)(2)(i)-(iv) multiplied by the total amount of feed or production, as applicable, for the reporting period, in metric tons)
- The number of times that missing data procedures were followed and the performance test was repeated to determine the site-specific emission factor

For assistance in calculating CO₂ process emissions for a process unit, access the calculation spreadsheets for this subpart by clicking the link titled "Use Q EF spreadsheet to calculate," located below the red emissions data entry box, then follow the provided instructions (*Note that the Equation Q-8 EF Approach Calculation Spreadsheet executes the additional step of multiplying the result of Equation Q-8 by the total amount of feed or production, as applicable and required by the rule, for the reporting period to calculate annual CO₂ process emissions for the process unit*).

When you have finished entering the required emissions data, click SAVE.

After you save the data on this page, the next time you open the page, the calculator on the top of the page will display the CO₂ process emissions, rounded to the nearest 0.1 of a metric ton. The value displayed is for informational purposes only.

Step B2: Repeat step B1

Repeat Steps B1 until data has been entered for all process units for which emissions were estimated using the site-specific emission factor method.

Click image to expand

The screenshot shows the EPA e-GGRT interface for Facility ABC (2010). The main heading is "Subpart Q: Iron and Steel Production". Under "CO₂ EMISSIONS USING SITE SPECIFIC METHOD", there is a text box with "120000.0" and a label "Annual CO₂ mass emissions from the Taconite Indurating Furnace (metric tons)". Below this, the "ANNUAL RESULT" section shows "Annual CO₂ mass emissions (metric tons)" as "120000 (metric tons)" and "The number of times that missing data procedures were followed and the performance test was repeated to determine the site-specific emission factor" as "0 (months)". There are "CANCEL" and "SAVE" buttons at the bottom. The footer includes "Paperwork Reduction Act Burden Statement | Contact Us" and "e-GGRT RY2010 R.62 | ©CO₂".

[Back to Top](#)

See Also

Screen Errors

[Using e-GGRT to Prepare Your Subpart Q Report](#)

[Subpart Q Process Unit Information for Units NOT Monitored by CEMS](#)

[Subpart Q Process Unit Information for Units Monitored by CEMS](#)

[Subpart Q Coke Pushing Operations Information](#)

[Subpart Q Flares Information](#)

[Subpart Q Emissions Information for Units NOT Monitored by CEMS](#)

[Subpart Q Emissions Information for Units Monitored by CEMS](#)

[Subpart Q Emissions Information for Coke Pushing Operations](#)

[Subpart Q Emissions Information for Flares](#)

[Subpart Validation Report](#)

Subpart Q Emissions Information for Units Monitored by CEMS

This page provides step-by-step instructions on how to enter and edit Subpart Q Iron and Steel Production emissions information for process units that are monitored by a Continuous Emissions Monitoring System (CEMS).

Step 1: Add a CEMS Monitoring Location (CML)

To add a CML, click the “Add a CEMS Monitoring Location” link below the CEMS MONITORING LOCATION (CML) SUMMARY table on the Subpart Overview page



The screenshot below is from Subpart G and is displayed as an example. The screen for other subparts may differ slightly.

Click image to expand

The screenshot displays the EPA e-GBRT web application interface for Subpart G reporting. The page is titled "Facility ABC" and "Subpart G: Ammonia Manufacturing (2011)". It includes an overview of reporting requirements, a summary table for Subpart G information, and two empty tables for "UNIT SUMMARY" and "UNIT SUMMARY (Units monitored by CEMS)". A "Facility Overview" link is at the bottom.

Annual Urea Prod. (metric tons)	Quantity of CO ₂ used to produce urea (metric tons)
45.0	40

Unit Name/Identifier	Feedstock	CO ₂ (metric tons)	Status ¹	Delete
No units have been added				

Unit Name/Identifier	Feedstock	Status ¹	Delete
No units have been added			

Step 2: Define a CML and report emissions information

For each CEMS Monitoring Location, provide the following information:

- A unique unit name or identifier for the CML (see also [About Unique Unit Names](#))
- An optional description or label for the CML
- The configuration of processes or process units that are monitored by the CML:
 - Single process or process unit that exhausts to a dedicated stack
 - Multiple processes or process units that share a common stack
 - Process or process unit that shares a common stack with one or more stationary fuel combustion units
- The types of fuel combusted in the unit(s) monitored by the CEMS
- The Tier 4/CEMS methodology start and end dates
- The quarter total of hourly CO₂ mass emissions for each quarter of the reporting year (metric tons) (*Do not cumulate emissions data between quarters*)
- The total annual CO₂ mass emissions measured by the CEMS (metric tons)
- An indication whether emissions reported for the CEMS include emissions calculated according to 98.33(a)(4)(viii) for a slipstream that bypassed the CEMS
- The total annual biogenic CO₂ emissions from the combustion of all biomass fuels combined (metric tons) (*if not applicable, enter '0'*)
- The total annual non-biogenic CO₂ emissions which includes fossil fuel, sorbent, and process CO₂ emissions (metric tons)
- The total annual CH₄ and N₂O emissions associated with the combustion of all [Table C-2](#) fuels combusted in all processes/process units monitored by the CEMS derived from application of [Equation C-10](#) (metric tons) (*if there are no combustion emissions in this CML, please enter '0'*)
- The total number of source operating hours in the reporting year
- The total operating hours in which a substitute data value was used in the emissions calculations for the CO₂ concentration parameter
- The total operating hours in which a substitute data value was used in the emissions calculations for the stack gas flow rate parameter
- If moisture correction is required and a continuous moisture monitor is used, the total operating hours in which a substitute data value was used in the emissions calculations for the stack gas moisture content parameter
- The total annual CO₂ emissions from the CEMS Monitoring Location (CML) Summary attributable to combustion (metric tons)

Do not leave any of these fields blank. If, for example, your facility has no biogenic CO₂ emissions, enter '0'.

For assistance in calculating annual CH₄ and N₂O emissions using Equation C-10, access the optional calculation spreadsheet by clicking one of the links titled “Use Equation C-10 spreadsheet to calculate” located below each of the red emissions information data entry boxes and follow the provided instructions

Step 3: Identify process units monitored at a CML

To identify the process units monitored at a CML, first click the link titled “ADD/REMOVE a process unit that exhausts to this CEMS Monitoring Location” at the bottom of the page



The screenshot below is from Subpart G and is displayed as an example. The screen for other subparts may differ slightly.

Click image to expand

The screenshot displays the EPA e-GGRT interface for configuring a CEMS Monitoring Location. The main title is "Subpart G: Ammonia Manufacturing (2011)". The page is divided into several sections:

- CONTINUOUS EMISSION MONITORING SYSTEM (CEMS) MONITORING LOCATION (CML) INFORMATION:** Includes instructions on how to use the page to identify each CEMS Monitoring Location (CML) Summary and provide annual GHG emissions and other information.
- CONFIGURATION:** Fields for CEMS Monitoring Location Name/ID (40 characters maximum), Description (optional), Configuration Type (Select), and Types of fuel combusted in the unit(s) monitored by the CEMS (200 characters maximum).
- TIER 4 METHODOLOGY INFORMATION:** Fields for Calculation Methodology (Start Date: 01/01/2011, End Date: 12/31/2011).
- QUARTERLY CO₂ EMISSIONS:** Input fields for Quarter 1, 2, 3, and 4 (metric tons).
- ANNUAL CO₂ EMISSIONS:** Input fields for Total annual CO₂ mass emissions (biogenic and non-biogenic) measured by the CEMS, Total annual biogenic CO₂ mass emissions, and Total annual non-biogenic CO₂ mass emissions (includes fossil fuel, sorbent, and process CO₂ emissions).
- EQUATION C-10 SUMMARY AND RESULTS:** Shows the equation $CH_4 \text{ or } N_2O = 0.001 \times (F) \times EF$. It includes input fields for Total CH₄ emissions and Total N₂O emissions (metric tons), each with a red box and a link to "Use Equation C-10 spreadsheet to calculate".
- ADDITIONAL EMISSIONS INFORMATION:** Fields for Total number of source operating hours in the reporting year, and three fields for total operating hours in which a substitute data value was used in the emissions calculations for CO₂ concentration, stack gas flow rate, and stack gas moisture content.
- CEMS MONITORING LOCATION PROCESS UNITS:** A section with a "Process Unit Name/Identifier" field and a message: "There are no process units monitored by CEMS available for selection." Below this is a link to "ADD/REMOVE/EDIT a process unit that exhausts to this CEMS Monitoring Location".

At the bottom of the page, there are "CANCEL" and "SAVE" buttons.

On the CML Process Units Selection page, use the check boxes to select the process unit(s) monitored at this CML. This will indicate that the unit(s) selected vent emission through the stack monitored by this CML.



The screenshot below is from Subpart G and is displayed as an example. The screen for other will differ slightly depending on the number of units with emissions monitored by a single CML at your facility.

Click image to expand

United States Environmental Protection Agency
e-GGRT Electronic Greenhouse Gas Reporting Tool

HOME FACILITY REGISTRATION FACILITY MANAGEMENT DATA REPORTING

e-GGRT Help

SUBG 4 (2010)
Subpart G: Ammonia Manufacturing
Subpart G Overview → Enter Ammonia → Add/Edit Process Units

IDENTIFY PROCESS UNIT(S)
Use this page to select each process unit that is monitored by the CML. For additional information about this page, please use the e-GGRT Help link(s) provided. * denotes a required field

PROCESS UNIT: GASEOUS CEMS
Is this process unit monitored by the CEMS Monitoring Location? (check if true)

CANCEL SAVE

Paperwork Reduction Act/Burden Statement | Contact Us e-GGRT RY2010 R.45 | CEMS-Add CML Unit

Subpart Y also collects the CO₂ emissions from this CEMS Monitoring Location that are attributable to process CO₂ emissions from this process unit (metric tons).

Click image to expand

United States Environmental Protection Agency
e-GGRT Electronic Greenhouse Gas Reporting Tool

HOME FACILITY REGISTRATION FACILITY MANAGEMENT DATA REPORTING

e-GGRT Help

Facility ABC (2010)
Subpart Y: Petroleum Refineries
Subpart Y Overview → Add/Edit Process Units

IDENTIFY PROCESS UNIT(S)
Use this page to select each process unit that is monitored by the CEMS Monitoring Location (CML) Summary. For additional information about this page, please use the e-GGRT Help link(s) provided. * denotes a required field

PROCESS UNIT: CEMS1
Is this process unit monitored by the CEMS Monitoring Location? (check if true)
CO₂ emissions from this CEMS Monitoring Location that are attributable to process CO₂ emissions from this process unit (metric tons)

PROCESS UNIT: CEMS3
Is this process unit monitored by the CEMS Monitoring Location? (check if true)
CO₂ emissions from this CEMS Monitoring Location that are attributable to process CO₂ emissions from this process unit (metric tons)

PROCESS UNIT: CEMS2
Is this process unit monitored by the CEMS Monitoring Location? (check if true)

CANCEL SAVE

Paperwork Reduction Act/Burden Statement | Contact Us e-GGRT RY2010 R.88 | CEMS-Add CML Unit

When finished selecting process unit for the CML and entering additional required information (if applicable), click SAVE. You should then be directed back to the Add/Edit a CML Location form and see the units you selected listed in the CEMS MONITORING LOCATION (CML) PROCESS UNITS table.

Step 4: Save entered data for a CML

When you have finished entering data for a CML, click SAVE. You will then return to the Subpart Overview page. You will see the status of data entry for the CML updated to "Complete" in the Status column in the CEMS MONITORING LOCATION (CML) SUMMARY table.

If you don't have all the data, you can enter some now, save it, and finish later by clicking on the hyperlinked name of the CML in the CEMS MONITORING LOCATION (CML) SUMMARY table.

After you save the data on this page, the next time you open the page, the calculator on the top of the page will display the CO₂ process emissions for the CML, rounded to the nearest 0.1 of a metric ton. The value displayed is for informational purposes only.



Note: the screenshot below is from Subpart G and is displayed as an example. The screen for other subparts will differ slightly.

Click image to expand

Step 5: Repeat Steps 1-4

Repeat Steps 1-4 until emissions information has been entered for all CMLs. If you have missed something, the validation report messages will help you identify any incomplete entries.

[Back to Top](#)

See Also

Screen Errors

- [Using e-GGRT to Prepare Your Subpart Q Report](#)
- [Subpart Q Process Unit Information for Units NOT Monitored by CEMS](#)
- [Subpart Q Process Unit Information for Units Monitored by CEMS](#)
- [Subpart Q Coke Pushing Operations Information](#)
- [Subpart Q Flares Information](#)
- [Subpart Q Emissions Information for Units NOT Monitored by CEMS](#)
- [Subpart Q Emissions Information for Units Monitored by CEMS](#)
- [Subpart Q Emissions Information for Coke Pushing Operations](#)
- [Subpart Q Emissions Information for Flares](#)
- [Subpart Validation Report](#)

Subpart Q Emissions Information for Coke Pushing Operations

This page provides step-by-step instructions on how to enter and edit Subpart Q Iron and Steel Production emissions information for coke pushing operations. Emissions from coke pushing should include coke pushed at both byproduct and non-recovery coke pushing operations.

Step 1: Select a coke pushing operation

To select a coke pushing operation for which to enter emissions data, find the operation in the COKE PUSHING OPERATIONS table and click OPEN.

Click image to expand

The screenshot shows the e-GGRT interface for Subpart Q: Iron and Steel Production (2011). The main content area is titled 'Subpart Overview' and contains an 'OVERVIEW OF SUBPART Q REPORTING REQUIREMENTS' section. Below this is a table for 'UNITS' with columns for NameID, Type, CO₂ (metric tons), Status, and Delete. Underneath is a 'UNIT SUMMARY (Units monitored by CEMS)' section with a similar table. The 'COKE PUSHING OPERATIONS' section contains a table with one entry: 'Coke Unit 1' of type 'Coke Pushing Operation', with a status of 'Incomplete' and an 'OPEN' button. Below this is a 'FLARES' section with an empty table. A yellow warning box on the right states: 'EPA has finalized a rule that defers the deadline for reporting certain data elements used as inputs to emission equations for direct emissions until March 31, 2015. See 76 FR 53057 (published August 25, 2011). In accordance with the rule, e-GGRT is not currently collecting this subset of inputs to emission equations.' A red warning icon and 'Subpart Q: View Validation' link are also visible.

Step 2: Enter emissions information

For each coke pushing operation at your facility, Subpart Q requires the following emissions information:

- The annual CO₂ equivalent process emissions (in metric tons CO₂e)

To calculate emissions from a coke pushing operation in metric tons CO₂e, multiply the metric tons of coal charged to the coke ovens during the reporting period by 0.008 (*Note that there is NOT a calculation spreadsheet that does this*).

Step 3: Save Your Data

When you have finished entering the required emissions information, click SAVE.

After you save the data on this page, the next time you open the page, the calculator on the top of the page will display the CO₂ emissions, rounded to the nearest 0.1 of a metric ton. The value displayed is for informational purposes only.

Click image to expand

The screenshot shows the e-GGRT interface for entering emissions data. The main content area is titled 'Subpart Q: Iron and Steel Production' and 'Subpart Overview -> Coke Pushing Operation -> GHG Info'. It features a section for 'CO₂ EMISSIONS FROM COKE PUSHING OPERATION' with a text input field for 'Annual CO₂ mass emissions (metric tons)'. Below this is an 'ANNUAL RESULT' section showing 'Annual CO₂ mass emissions (metric tons)' with a value of 20.0. There are 'CANCEL' and 'SAVE' buttons at the bottom.

Step 4: Repeat steps 1-3

Repeat Steps 1-3 until emissions information has been entered for all coke pushing operations at your facility.

[Back to Top](#)

See Also

[Screen Errors](#)

[Using e-GGRT to Prepare Your Subpart Q Report](#)

[Subpart Q Process Unit Information for Units NOT Monitored by CEMS](#)

[Subpart Q Process Unit Information for Units Monitored by CEMS](#)

[Subpart Q Coke Pushing Operations Information](#)

[Subpart Q Flares Information](#)

[Subpart Q Emissions Information for Units NOT Monitored by CEMS](#)

[Subpart Q Emissions Information for Units Monitored by CEMS](#)

[Subpart Q Emissions Information for Coke Pushing Operations](#)

[Subpart Q Emissions Information for Flares](#)

[Subpart Validation Report](#)

Subpart Q Emissions Information for Flares

This page provides a step-by-step description of how to enter Subpart Q Flares unit emissions information.

Step 1: Select a flare

To add or update flare emissions information, locate the FLARES table on the Subpart Q Overview page, and click OPEN.

Click image to expand

The screenshot shows the EPA e-GGRT interface. At the top, there's a navigation bar with 'HOME', 'FACILITY REGISTRATION', 'FACILITY MANAGEMENT', and 'DATA REPORTING'. The main content area is titled 'DR Enterprises - TEST' and 'Subpart Q: Iron and Steel Production (2011)'. It includes an 'OVERVIEW OF SUBPART Q REPORTING REQUIREMENTS' section, a 'UNITS' section with a table, a 'UNIT SUMMARY (Units monitored by CEMS)' section, a 'COKE PUSHING OPERATIONS' section with a table, and a 'FLARES' section with a table. The 'COKE PUSHING OPERATIONS' table has one row: 'Coke Unit 1' with Type 'Coke Pushing Operation', CO2 'Incomplete', and Status 'OPEN'. There are also 'ADD a Unit' and 'ADD a CEMS Unit' buttons.

Step 2: Equation Summary and Results


The Equation Summary is presented on this page. You can hover over an element in the equation to reveal a definition of that element.

For each flare at your facility, Subpart Q requires you to enter the following emissions information:


- The annual CO₂ emissions from flare unit operations (the output of Equation Y-1a, Y-1b, Y-2, or Y-3 depending on the calculation method used for this flare, in metric tons) [98.256(e)(4)]
- The annual CH₄ emissions from flare unit operations (the output of Equation C-9a, in metric tons) [98.256(e)(4)]
- The basis for the fraction of carbon in the flare gas contributed by methane value:
 - Method 18 at 40 CFR part 60, appendix A-6

- ASTM D1945-03
- ASTM D1946-90-Reapproved 2006
- GPA 2261-00
- UOP539-97
- ASTM D2503-92-Reapproved 2007
- Chromatographic analysis: manufacturer's instructions
- Engineering calculations
- Other (specify)
- The annual N₂O emissions from flare unit operations (the output of Equation C-9a, in metric tons) [98.256(e)(4)]

To calculate annual CO₂ emissions, download the calculation spreadsheet by clicking the link titled "Use Y-x spreadsheet to calculate" (where 'x' represents 1a, 1b, 2, or 3 depending on the CO₂ calculation method used for this flare). Fill in the spreadsheet using the instructions in the spreadsheet. After completing the spreadsheet, copy the value of CO₂ calculated by the spreadsheet to this page in the red box next to "Annual CO₂ emission from this flare (metric tons)."

 Per §98.172(b), you must report CO₂ emissions from flares that burn blast furnace gas or coke oven gas according to the procedures in §98.253(b)(1) of subpart Y (Petroleum Refineries). When using the alternatives set forth in §98.253(b)(1)(ii)(B) and §98.253(b)(1)(iii)(C), you must use the default CO₂ emission factors for coke oven gas (46.85 kg CO₂/MMBtu) and blast furnace gas (274.32 kg CO₂/MMBtu) from Table C-1 to subpart C in Equations Y-2 and Y-3 of subpart Y.

To calculate annual CH₄ and N₂O emissions, download the calculation spreadsheets by clicking the link "Use C-9a spreadsheet to calculate." Fill in the spreadsheets using the instructions in each spreadsheet. After completing the spreadsheets, copy the values of CH₄ and N₂O calculated by the spreadsheets to this page in the red box next to "Annual CH₄ emission from this flare (metric tons)" and "Annual N₂O emission from this flare (metric tons)," respectively.

 Per §98.172(b), you must report CH₄ and N₂O emissions from flares under subpart Q according to the requirements in §98.33(c)(2) using the emission factors for coke oven gas and blast furnace gas in Table C--2 to subpart C.

Step 3: Enter supplemental emissions information

For each flare using the **Equation Y-1a** calculation method, Subpart Q requires you to enter the following supplemental emissions information:

- An indication of whether daily or weekly measurement periods are used [98.256(e)(6)]
- The annual volume of flare gas combusted (in scf) [98.256(e)(6)]
- The specific consensus-based standard method number or description of the procedure specified by the flow meter manufacturer [98.256(q)]
- The number of days during the reporting year missing data procedures were used to determine the volume of flare gas combusted
- The annual average molecular weight (in kg/kg-mole) [98.256(e)(6)]
- The method used to measure molecular weight [98.256(q)]
 - Method 18 at 50 CFR part 60, appendix A-6
 - ASTM D1945-03
 - ASTM D1946-90 (Reapproved 2006)
 - GPA 2261-00
 - UOP539-97
 - ASTM D2503-92 (Reapproved 2007)
 - Chromatographic analysis: manufacturer's instructions
 - Other (specify)
- The number of days during the reporting year missing data procedures were used to determine molecular weight
- The annual average carbon content of the flare gas (kg carbon/kg flare gas) [98.256(e)(6)]
- The method used to measure carbon content [98.256(q)]
 - Method 18 at 50 CFR part 60, appendix A-6
 - ASTM D1945-03
 - ASTM D1946-90 (Reapproved 2006)
 - GPA 2261-00
 - UOP539-97
 - ASTM D2503-92 (Reapproved 2007)
 - Chromatographic analysis: manufacturer's instructions
- The number of days during the reporting year missing data procedures were used to determine carbon content

Click image to expand

EPA United States Environmental Protection Agency | e-GGRT Electronic Greenhouse Gas Reporting Tool

HOME | FACILITY REGISTRATION | FACILITY MANAGEMENT | DATA REPORTING

DR Enterprises - TEST | Subpart Q: Iron and Steel Production (2011) | Subpart Overview | Flares | Flare 1 | Eq. Y-1a

GHG DATA AND ASSOCIATED INFORMATION

Use this page to enter the GHG data required by Subpart Q. Please enter the information shown for this flare. For additional information about the data collected on this page, please use the e-GGRT Help link(s) provided.

Eq. Y-1a) CO₂ emissions (metric tons) 1,000,000.0
 (Eq. C-8a) CH₄ emissions (metric tons) 500.00
 (Eq. C-9a) N₂O emissions (metric tons) 15,000.00

EQUATION Y-1a SUMMARY AND RESULT

$$CO_2 = 0.88 \times 0.001 \times \left(\sum_{i=1}^n \left[\frac{44}{12} \times (\text{Flare}_i) \times \frac{\text{MW}_i}{\text{MVC}} \times (\text{CC}_i) \right] \right)$$

Hover over an element in the equation above to reveal a definition of that element.

Annual CO₂ emission from this flare 1000000 (metric tons)
 Use Y-1a spreadsheet to calculate

MEASUREMENT FREQUENCY

Frequency of measurement data
 Daily
 Weekly

VOLUME OF FLARE GAS

Annual volume of flare gas combusted 1000000000 (scf)

Specific consensus-based standard method or description of the procedure specified by the flow meter manufacturer manufacturer

Number of days missing data procedures were used for annual volume of flare gas combusted 17 (days)

MOLECULAR WEIGHT OF FLARE GAS

Annual average molecular weight 20 (g/kg-mole)

Method(s) used to determine the molecular weight of the flare gas
 Method 18 at 40 CFR part 60, appendix A-6
 ASTM D1945-03
 ASTM D1946-90 (Reapproved 2006)
 GPA 2261-00
 UOP539-97
 ASTM D2503-92 (Reapproved 2007)
 Chromatographic analysis: manufacturer's instructions
 Other (specify)

Number of days missing data procedures were used for annual average molecular weight of the flare gas 21 (days)

CARBON CONTENT OF FLARE GAS

Annual average carbon content of the flare gas 0.8 (decimal, kg carbon/kg flare gas, 0 ≤ x ≤ 1.0)

Method(s) used to determine the carbon content of the flare gas
 Method 18 at 40 CFR part 60, appendix A-6
 ASTM D1945-03
 ASTM D1946-90 (Reapproved 2006)
 GPA 2261-00
 UOP539-97
 ASTM D2503-92 (Reapproved 2007)
 Chromatographic analysis: manufacturer's instructions
 Other (specify)

Number of days missing data procedures were used for average carbon content of the flare gas 38 (days)

EQUATION C-8a SUMMARY AND RESULT

$$CH_4 = 1 \times 10^3 \times HHV \times EF \times \text{Fuel}$$

Hover over an element in the equation above to reveal a definition of that element.

Annual CH₄ emission from this flare 500 (metric tons)
 Use C-8a spreadsheet to calculate

EQUATION C-9a SUMMARY AND RESULT

$$N_2O = 1 \times 10^3 \times HHV \times EF \times \text{Fuel}$$

Hover over an element in the equation above to reveal a definition of that element.

Annual N₂O emission from this flare 15 (metric tons)
 Use C-9a spreadsheet to calculate

CANCEL SAVE

Paperwork Reduction Act Burden Statement | Contact Us | e-GGRT RY2011 R.13 | 18.6

For each flare using the **Equation Y-1b** calculation method, Subpart Q requires you to enter the following supplemental emissions information:

- An indication of whether daily or weekly measurement periods are used [98.256(e)(7)]
- The annual volume of flare gas combusted (in scf) [98.256(e)(7)]
- The specific consensus-based standard method number or description of the procedure specified by the flow meter manufacturer [98.256(q)]
- The number of days during the reporting year missing data procedures were used to determine the volume of flare gas combusted
- The annual average CO₂ concentration in the flare gas stream (in percent by volume or mole) [98.256(e)(7)]
- The method used to measure CO₂ concentration [98.256(q)]
 - Method 18 at 50 CFR part 60, appendix A-6
 - ASTM D1945-03
 - ASTM D1946-90 (Reapproved 2006)
 - GPA 2261-00
 - UOP539-97
 - ASTM D2503-92 (Reapproved 2007)
 - Chromatographic analysis: manufacturer's instructions
 - Other (specify)
- The number of days during the reporting year missing data procedures were used to determine CO₂ concentration
- For each carbon containing compound other than CO₂ in the flare gas stream identified by the facility, and for each flare using the Equation Y-1b, the system shall require the facility to identify:

- The annual average concentration of the compound (in percent by volume or mole) [98.256(e)(7)(i)]
- The method used to measure concentration of the compound [98.256(q)]
 - Method 18 at 50 CFR part 60, appendix A-6
 - ASTM D1945-03
 - ASTM D1946-90 (Reapproved 2006)
 - GPA 2261-00
 - UOP539-97
 - ASTM D2503-92 (Reapproved 2007)
 - Chromatographic analysis: manufacturer's instructions
- The number of days during the reporting year missing data procedures were used to determine the concentration of the compound

Click image to expand

DR Enterprises - TEST
Subpart Q: Iron and Steel Production (2011)
 Subpart Overview » Flares » Flare 2 » Eq. Y-1b

GHG DATA AND ASSOCIATED INFORMATION
 Use this page to enter the GHG data required by Subpart Q. Please enter the information shown for this flare. For additional information about the data collected on this page, please use the e-GGRT Help links provided.

1,000,000.0 (Eq. Y-1b) CO₂ emissions (metric tons)
 500.00 (Eq. C-8a) CH₄ emissions (metric tons)
 15.000 (Eq. C-9a) N₂O emissions (metric tons)

EQUATION Y-1b SUMMARY AND RESULT

$$CO_2 = \sum_{p=1}^n \left[(Flare)_p \times \frac{44}{MWC} + 0.001 \times \left(\frac{\%CO_2}{100\%} \times \sum_{i=1}^Y \left\{ 0.98 \times \frac{\%C_{2i}}{100\%} \times CMN_i \right\} \right) \right]$$
 Hover over an element in the equation above to reveal a definition of that element.
 Annual CO₂ emission from this flare: 1000000 (metric tons)
 Use Y-1b spreadsheet to calculate

MEASUREMENT FREQUENCY
 Frequency of measurement data: Daily Weekly

VOLUME OF FLARE GAS
 Annual volume of flare gas combusted: 1000000000 (scf)
 Specific consensus-based standard method or describe the procedure specified by the flow meter manufacturer: manufacturer
 Number of days missing data procedures were used for annual volume of flare gas combusted: 17 (days)

ANNUAL AVERAGE CO₂ CONCENTRATION
 Annual average CO₂ concentration: 25 (percent by volume or mole, 0 ≤ x ≤ 100)
 Method used to determine the annual average CO₂ concentration: Method 18 at 40 CFR part 60, appendix A-6
 Number of days missing data procedures were used for annual average CO₂ concentration: 21 (days)

CARBON CONTAINING COMPOUNDS (OTHER THAN CO₂) IN THE FLARE GAS STREAM

Carbon Containing Compound	Annual Average Concentration	Method(s) Used to Measure Annual Average Concentration	Delete
Compound #1	25 %	Method 18 at 40 CFR part 60, appendix A-6	✖
Compound #2	50 %	ASTM D1945-03	✖
+ ADD a Compound			

EQUATION C-8a SUMMARY AND RESULT

$$CH_4 = 1 \times 10^3 \times HHV \times EF \times Fuel$$
 Hover over an element in the equation above to reveal a definition of that element.
 Annual CH₄ emission from this flare: 500 (metric tons)
 Use C-8a spreadsheet to calculate

EQUATION C-9a SUMMARY AND RESULT

$$N_2O = 1 \times 10^3 \times HHV \times EF \times Fuel$$
 Hover over an element in the equation above to reveal a definition of that element.
 Annual N₂O emission from this flare: 15 (metric tons)
 Use C-9a spreadsheet to calculate

CANCEL SAVE

Permanently Reducing Air Burden Statement | Contact Us | e-GGRT RY0011.R.13 | 18-1

To add a non-CO₂ carbon-contain compound for the flare, click the "ADD a Compound" link in the CARBON CONTAINING COMPOUNDS (OTHER THAN CO₂) IN THE FLARE GAS STREAM section on the Equation Summary and Result page and enter the required information.

When finished entering the required compound information, click SAVE.

Click image to expand

United States Environmental Protection Agency

e-GGRT Electronic Greenhouse Gas Reporting Tool

HOME FACILITY REGISTRATION FACILITY MANAGEMENT DATA REPORTING

Help, Michael Elise | My Profile | Logout

Iron and Steel Production Company 1 (2010)

Subpart Q: Iron and Steel Production

Subpart Overview » Flare2 » Add/Edit a Carbon Compound

EQ. Y-18: CARBON CONTAINING COMPOUND

Use the form below to add or edit a carbon containing compound other than CO₂ in the flare gas stream. * denotes a required field

COMPOUND #1

Annual average concentration of carbon compound (percent by volume or mole, 0 ≤ x ≤ 100)

Method(s) used to determine the annual average concentration of carbon in the compound

Method 18 at 50 CFR part 60, appendix A-6

ASTM D1945-03

ASTM D1946-90 (Reapproved 2006)

GPA 2261-00

UOP639-97

ASTM D2503-02 (Reapproved 2007)

Chromatographic analysis: manufacturer's instructions

Number of days missing data procedures were used for annual average concentration of carbon in the compound (days)


Paperwork Reduction Act Burden Statement | Contact Us

e-GGRT RY2010.R.45 | 18-cc-main


For each flare using the **Equation Y-2** calculation method, Subpart Q requires you to enter the following supplemental emissions information:

- An indication of whether daily or weekly measurement periods are used [98.256(e)(8)]
- The annual volume of flare gas combusted (in MMscf) [98.256(e)(8)]
- The specific consensus-based standard method number or description of the procedure specified by the flow meter manufacturer [98.256(q)]
- The number of days during the reporting year missing data procedures were used to determine the volume of flare gas combusted
- An indication of whether the annual average higher heating value of the flare gas was determined using standard conditions of 68 °F and 14.7 psia or 60 °F and 14.7 psia [98.256(e)(8)]
- The annual average higher heating value of the flare gas (Btu/scf) [98.256(e)(8)]
- The method used to measure higher heating value of the flare gas [98.256(q)]
 - ASTM D4809-06
 - ASTM D240-02 (Reapproved 2007)
 - ASTM D1826-94 (Reapproved 2003)
 - ASTM D3588-98 (Reapproved 2003)
 - ASTM D4891-89 (Reapproved 2006)
 - Chromatographic analysis: manufacturer's instructions
 - Other (specify)
- The number of days during the reporting year missing data procedures were used to determine the higher heating value of the flare gas
- An indication of whether the annual volume of flare gas combusted was determined using standard conditions of 68 °F and 14.7 psia or 60 °F and 14.7 psia [98.256(e)(8)]

Click image to expand



United States Environmental Protection Agency



Electronic Greenhouse Gas Reporting Tool

HOME
FACILITY REGISTRATION
FACILITY MANAGEMENT
DATA REPORTING

DR Enterprises - TEST

Subpart Q: Iron and Steel Production (2011)

Subpart Overview » Flares » Flare 3 » Eq. Y.2

GHG DATA AND ASSOCIATED INFORMATION

Use this page to enter the GHG data required by Subpart Q. Please enter the information shown for this flare. For additional information about the data collected on this page, please use the e-GGRT Help links provided.

1,000,000.0
(Eq. Y-3) CO₂ emissions (metric tons)

500.00
(Eq. C-9a) CH₄ emissions (metric tons)

15,000
(Eq. C-9a) N₂O emissions (metric tons)

EQUATION Y.2 SUMMARY AND RESULT

$$CO_2 = 0.98 \times 0.001 \times \sum_{p=1}^n [(Flare)_p \times (HHV)_p \times (EmF)]$$

Hover over an element in the equation above to reveal a definition of that element.

Annual CO₂ emission from this flare: (metric tons)
[Use Y.2 spreadsheet to calculate](#)

MEASUREMENT FREQUENCY

Frequency of measurement data:
 Daily
 Weekly

VOLUME OF FLARE GAS

Annual volume of flare gas combusted: (MMscf)

Specific consensus-based standard method or describe the procedure specified by the flow meter manufacturer:

Number of days missing data procedures were used for annual volume of flare gas combusted: (days)

Conditions on which the annual volume of flare gas was determined:
 68 °F and 14.7 psia
 60 °F and 14.7 psia

HIGHER HEATING VALUE OF THE FLARE GAS

Annual average higher heating value of the flare gas combusted: (MMBtu/MMscf)

Method used to determine the annual average higher heating value:

Number of days missing data procedures were used for annual average higher heating value: (days)

Conditions on which the annual average higher heating value was determined:
 68 °F and 14.7 psia
 60 °F and 14.7 psia

EQUATION C-9a SUMMARY AND RESULT

$$CH_4 = 1 \times 10^{-3} \times HHV \times EF \times Fuel$$

Hover over an element in the equation above to reveal a definition of that element.

Annual CH₄ emission from this flare: (metric tons)
[Use C-9a spreadsheet to calculate](#)

EQUATION C-9a SUMMARY AND RESULT

$$N_2O = 1 \times 10^{-3} \times HHV \times EF \times Fuel$$

Hover over an element in the equation above to reveal a definition of that element.

Annual N₂O emission from this flare: (metric tons)
[Use C-9a spreadsheet to calculate](#)

Paperwork Reduction Act Burden Statement | Contact Us | e-GGRT RY2011 R.13 | 18-2

For each flare using the **Equation Y-3** calculation method, Subpart Q requires you to enter the following supplemental emissions information:

- The total number of start-up, shutdown, or malfunction (SSM) events exceeding 500,000 scf/day [98.256(e)(9)]

Click image to expand

Step 4: Save Your Data

When you have finished entering emission results, click SAVE.

After you save the data on this page, the next time you open the page, the calculator on the top of the page will display the CO₂, CH₄, and N₂O emissions, rounded to the nearest 0.1, 0.01, and 0.001 of a metric ton, respectively. The value displayed is for informational purposes only.

Step 5. Repeat Steps 1-4

Repeat Steps 1-4 until you have entered emissions information for all flares at your facility.

[Back to Top](#)

See Also

Screen Errors

- [Using e-GGRT to Prepare Your Subpart Q Report](#)
- [Subpart Q Process Unit Information for Units NOT Monitored by CEMS](#)
- [Subpart Q Process Unit Information for Units Monitored by CEMS](#)
- [Subpart Q Coke Pushing Operations Information](#)
- [Subpart Q Flares Information](#)
- [Subpart Q Emissions Information for Units NOT Monitored by CEMS](#)
- [Subpart Q Emissions Information for Units Monitored by CEMS](#)
- [Subpart Q Emissions Information for Coke Pushing Operations](#)
- [Subpart Q Emissions Information for Flares](#)
- [Subpart Validation Report](#)

Using Subpart Q Calculation Spreadsheets



These optional spreadsheets are provided to assist reporters in calculating emissions and in keeping records of these calculations.

Reporters are required to keep records of these calculations under 40 CFR 98.3(g) and additional subpart-specific provisions, but are not required to use these spreadsheets or to submit any spreadsheets to EPA.

Spreadsheets may include inputs to emission equations, reporting some of which EPA deferred until 2015. (See 76 FR 53057, published August 25, 2011, <http://www.gpo.gov/fdsys/pkg/FR-2011-08-25/pdf/2011-21727.pdf>).

Overview

This help page provides guidance for working with the supplemental Subpart Q calculation spreadsheets. The guidance provides step-by-step instructions for the following tasks:

- [Selecting the Appropriate Calculation Spreadsheet](#)
- [Downloading a Calculation Spreadsheet](#)
- [General Information on Using a Calculation Spreadsheet](#)
- [Using the Equation Q-1 Calculation Spreadsheet](#)
- [Using the Equation Q-2 Calculation Spreadsheet](#)
- [Using the Equation Q-3 Calculation Spreadsheet](#)
- [Using the Equation Q-4 Calculation Spreadsheet](#)
- [Using the Equation Q-5 Calculation Spreadsheet](#)
- [Using the Equation Q-6 Calculation Spreadsheet](#)
- [Using the Equation Q-7 Calculation Spreadsheet](#)
- [Using the Equation Q-8 EF Approach Calculation Spreadsheet](#)

Specific information on each of the spreadsheets is provided below:

Calculation Spreadsheet (click to download)	Calculation Method	Selection Criteria: Emissions Source	Instructions (click to view)
Equation Q-1 Calculation Spreadsheet.xls	Carbon Mass Balance	Taconite indurating furnace	Q-1 Help
Equation Q-2 Calculation Spreadsheet.xls	Carbon Mass Balance	Basic oxygen process furnace	Q-2 Help
Equation Q-3 Calculation Spreadsheet.xls	Carbon Mass Balance	Non-recovery coke oven battery	Q-3 Help
Equation Q-4 Calculation Spreadsheet.xls	Carbon Mass Balance	Sinter process	Q-4 Help
Equation Q-5 Calculation Spreadsheet.xls	Carbon Mass Balance	Electric arc furnace (EAF)	Q-5 Help
Equation Q-6 Calculation Spreadsheet.xls	Carbon Mass Balance	Decarburization vessel	Q-6 Help
Equation Q-7 Calculation Spreadsheet.xls	Carbon Mass Balance	Direct reduction furnace	Q-7 Help
Equation Q-8 EF Approach Calculation Spreadsheet.xls	Site-specific emission factor approach	Exhaust Stack	Q-8 EF Approach Help

Selecting the Appropriate Calculation Spreadsheet

Subpart Q requires facilities to report annual carbon dioxide (CO₂) process emissions from each taconite indurating furnace, basic oxygen furnace, non-recovery coke oven battery, coke pushing process sinter process, electric arc furnace, decarburization vessel, and direct reduction furnace or each exhaust stack used for iron and steel production. To calculate emissions, you may use the carbon mass balance method for each unit (furnace, oven battery, vessel, etc.) or process, or the site-specific emission factor approach for each exhaust stack used for iron and steel production.

Carbon Mass Balance Method

Carbon mass balance method calculations are based on the annual mass of inputs and outputs to the process and an annual analysis of the respective weight fraction of carbon. Each unit type and process type has a unique Spreadsheet Tool for calculating emissions using the carbon mass balance method.

Equation Q--1 Calculation Spreadsheet. Use this spreadsheet to calculate annual CO₂ emissions from a taconite indurating furnace used in iron and steel production. This spreadsheet performs the calculation using Equation Q-1, provided below:

(Equation Q-1)	$CO_2 = \frac{44}{12} * \left[(F_s) * (C_{sf}) + (F_g) * (C_{gf}) * \frac{MW}{MVC} * 0.001 + (F_i) * (C_{if}) * 0.001 + (O) * (C_o) - (P) * (C_p) - (R) * (C_R) \right]$
-----------------------	---

Equation Q--2 Calculation Spreadsheet. Use this spreadsheet to calculate annual CO₂ emissions from a basic oxygen process furnace used in iron and steel production. This spreadsheet performs the calculation using Equation Q-2, provided below:

(Equation Q-2)

$$CO_2 = \frac{44}{12} * \left[(Iron) * (C_{Iron}) + (Scrap) * (C_{Scrap}) + (Flux) * (C_{Flux}) \right. \\ \left. + (Carbon) * (C_{Carbon}) - (Steel) * (C_{Steel}) - (Slag) * (C_{Slag}) - (R) * (C_R) \right]$$

Equation Q-3 Calculation Spreadsheet. Use this spreadsheet to calculate annual CO₂ emissions from a non-recovery coke oven battery used in iron and steel production. This spreadsheet performs the calculation using Equation Q-3, provided below:

(Equation Q-3)

$$CO_2 = \frac{44}{12} * \left[(Coal) * (C_{Coal}) - (Coke) * (C_{Coke}) - (R) * (C_R) \right]$$

Equation Q-4 Calculation Spreadsheet. Use this spreadsheet to calculate annual CO₂ emissions from a sinter process used in iron and steel production. This spreadsheet performs the calculation using Equation Q-4, provided below:

(Equation Q-4)

$$CO_2 = \frac{44}{12} * \left[(F_g) * (C_{gf}) * \frac{MW}{MVC} * 0.001 + (Feed) * (C_{Feed}) - (Sinter) * (C_{Sinter}) - (R) * (C_R) \right]$$

Equation Q-5 Calculation Spreadsheet. Use this spreadsheet to calculate annual CO₂ emissions from an electric arc furnace used in iron and steel production. This spreadsheet performs the calculation using Equation Q-5, provided below:

(Equation Q-5)

$$CO_2 = \frac{44}{12} * \left[(Iron) * (C_{Iron}) + (Scrap) * (C_{Scrap}) + (Flux) \right. \\ * (C_f) + (Electrode) * (C_{Electrode}) + (Carbon) * (C_c) - (Steel) \\ \left. * (C_{Steel}) - (Slag) * (C_{Slag}) - (R) * (C_R) \right]$$

Equation Q-6 Calculation Spreadsheet. Use this spreadsheet to calculate annual CO₂ emissions from a decarburization vessel used in iron and steel production. This spreadsheet performs the calculation using Equation Q-6, provided below:

(Equation Q-6)

$$CO_2 = \frac{44}{12} * \left\{ (Steel) * [(C_{Steelin}) - (C_{Steelout})] - (R) * (C_R) \right\}$$

Equation Q-7 Calculation Spreadsheet. Use this spreadsheet to calculate annual CO₂ emissions from a direct reduction furnace used in iron and steel production. This spreadsheet performs the calculation using Equation Q-7, provided below:

(Equation Q-7)

$$CO_2 = \frac{44}{12} * \left[(F_g) * (C_{gf}) * \frac{MW}{MVC} * 0.001 + (Ore) * (C_{Ore}) \right. \\ \left. + (Carbon) * (C_{Carbon}) + (Other) * (C_{Other}) \right. \\ \left. - (Iron) * (C_{Iron}) - (NM) * (C_{NM}) - (R) * (C_R) \right]$$

Site-Specific Emission Factor Approach

Site-specific emission factor approach calculations are based on emission factors and feed rates derived from performance testing. Performance tests must measure CO₂ emissions from all exhaust stacks for the process and measure the feed rate of materials into the process during the test.

Equation Q-8 EF Approach Calculation Spreadsheet. Use this spreadsheet to calculate annual CO₂ emissions from each exhaust stack used in iron and steel production. This spreadsheet performs the calculation using the methodology described in 98.173(b)(2)(iii) and (iv) including the equations below:

(Equation Q-8 EF Approach - EF)

$$EF = \frac{\text{Hourly } CO_2}{\text{Hourly Feed}}$$

(Equation Q-8 EF Approach - CO₂)

$$\text{Annual } CO_2 = EF \times \text{Annual Feed}$$

Downloading a Calculation Spreadsheet

Calculation spreadsheets for Subpart Q may be downloaded by clicking one of the links in the first column of the table below. Users may also jump to instructions for each spreadsheet by clicking one of the links in the fourth column.

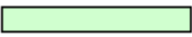



Calculation Spreadsheet (click to download)	Calculation Method	Selection Criteria: Emissions Source	Instructions (click to view)
Equation Q-1 Calculation Spreadsheet.xls	Carbon Mass Balance	Taconite indurating furnace	Q-1 Help
Equation Q-2 Calculation Spreadsheet.xls	Carbon Mass Balance	Basic oxygen process furnace	Q-2 Help
Equation Q-3 Calculation Spreadsheet.xls	Carbon Mass Balance	Non-recovery coke oven battery	Q-3 Help
Equation Q-4 Calculation Spreadsheet.xls	Carbon Mass Balance	Sinter process	Q-4 Help
Equation Q-5 Calculation Spreadsheet.xls	Carbon Mass Balance	Electric arc furnace (EAF)	Q-5 Help
Equation Q-6 Calculation Spreadsheet.xls	Carbon Mass Balance	Decarburization vessel	Q-6 Help
Equation Q-7 Calculation Spreadsheet.xls	Carbon Mass Balance	Direct reduction furnace	Q-7 Help
Equation Q-8 EF Approach Calculation Spreadsheet.xls	Site-specific emission factor approach	Exhaust Stack	Q-8 EF Approach Help

Using a Spreadsheet to Make Calculations

The guidance provided in this section applies to each of the calculation spreadsheet for Subpart Q. Additional guidance is provided for each individual spreadsheet in the sections below.

Color coding

The calculation spreadsheets contain green input cells, gray informational cells, and red-bordered results cells filled with yellow or white. Users should use green input cells to enter all data specific to their facility, unit, or process. Gray informational cells contain parameter names, column and row headings, equation constants and subtotals. Calculation results are displayed in red-bordered results cells filled with yellow or white. For red-bordered, yellow-filled results cells, the values in these cells should be entered in the appropriate and separate calculation spreadsheet (as directed below cell) where additional calculations will be made. For red-bordered, white filled results cells, the values in these cells should be entered in e-GGRT for the appropriate process units. All cells that are not green input cells are locked and cannot be modified.

	Green input cell (data entry)
	Gray informational cells (locked)
	Red-bordered, yellow-filled results cells (enter in appropriate and separate calculation spreadsheet)
	Red-bordered, white filled results cells (enter in e-GGRT)

Stop and Warning Messages

The calculation spreadsheets will display a stop message if the user enters a value that is invalid or a warning message if the user enters a value outside the EPA estimated range for a particular data element. For invalid data entries, the stop messages will not allow a user to proceed and the user must reenter valid data before moving forward. For data entries that are outside the EPA estimated range for a particular data element, the warning messages will allow a user to proceed if the user deems the entered value to be accurate.

Multiple Units, Processes, or Exhaust Stacks

Users with multiple unit or group configuration types and multiple fuels should use separate Spreadsheet Tools for each configuration type and for each fuel. Users should not aggregate data for multiple configuration types or fuels when using these Spreadsheet Tools.

Using the Equation Q-1 Calculation Spreadsheet

Use the Equation Q-1 Calculation Spreadsheet to calculate annual CO₂ emissions from a taconite indurating furnace using the carbon mass balance method. Use a separate spreadsheet for each furnace. The Equation Q-1 Calculation Spreadsheet performs the calculations using Equation Q-1 provided below.

(Equation Q-1)	$CO_2 = \frac{44}{12} * \left[(F_s) * (C_{sf}) + (F_g) * (C_{gf}) * \frac{MW}{MVC} * 0.001 + (F_l) * (C_{lf}) * 0.001 + (O) * (C_o) - (P) * (C_p) - (R) * (C_R) \right]$
-----------------------	---

Begin by entering the facility name, your name, the unit name or identifier, reporting period, and any additional comments in the green input cells of the general information table located immediately below the equation in the spreadsheet. This is for your records.

Facility Name:	
Reporter Name:	
Unit Name/ ID:	
Reporting Period:	
Comments:	
Unit Type:	Taconite Indurating Furnace

Next, enter the requested information in the green input cells in the Input Data table.

Input Data

[F _s] = Annual mass of the solid fuel combusted (metric tons)	
[C _{sr}] = Carbon content of the solid fuel, from the fuel analysis (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[F _g] = Annual volume of the gaseous fuel combusted (scf)	
[C _{gr}] = Average carbon content of the gaseous fuel, from the fuel analysis results (kg C per kg of	
[MW] = Molecular weight of the gaseous fuel (kg/kg-mole)	
[F _l] = Annual volume of the liquid fuel combusted (gallons)	
[C _{lr}] = Carbon content of the liquid fuel, from the fuel analysis results (kg C per gallon of fuel)	
[O] = Annual mass of the greenball (taconite) pellets fed to the furnace (metric tons)	
[C _o] = Carbon content of the greenball (taconite) pellets, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[P] = Annual mass of fired pellets produced by the furnace (metric tons)	
[C _p] = Carbon content of the fired pellets, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[R] = Annual mass of air pollution control residue collected (metric tons)	
[C _r] = Carbon content of the air pollution control residue, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	

If you have a process input or output other than CO₂ in the exhaust gas that contains carbon that is not included in Equations Q--1, enter the carbon and mass rate of each additional process input or output in the provided additional green input cells.

Inputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-1 (if applicable per 98.173(b)(1))

Space provided for up to 3 additional inputs. For additional inputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[IM _i] = Additional annual input mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[IC _i] = Carbon content of the additional annual input mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _j] = Additional annual input mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[IC _j] = Carbon content of the additional annual input mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _k] = Additional annual input mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[IC _k] = Carbon content of the additional annual input mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

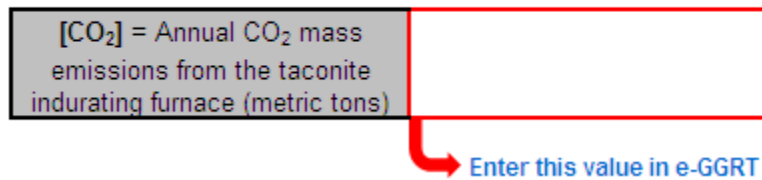
Outputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-1 (if applicable per 98.173(b)(1))

Space provided for up to 3 additional outputs. For additional outputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[OM _i] = Additional annual output mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[OC _i] = Carbon content of the additional annual output mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _j] = Additional annual output mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[OC _j] = Carbon content of the additional annual output mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _k] = Additional annual output mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[OC _k] = Carbon content of the additional annual output mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

The spreadsheet will calculate the annual CO₂ emissions from this taconite indurating furnace. The calculated value will be displayed in the red-bordered cell at the bottom of the spreadsheet. This value should be entered in e-GGRT for this furnace.

Annual CO₂ Emissions (metric tons) from Equation Q-1



Using the Equation Q-2 Calculation Spreadsheet

Use the Equation Q-2 Calculation Spreadsheet to calculate annual CO₂ emissions from a basic oxygen process furnace using the carbon mass balance method. Use a separate spreadsheet for each furnace. The Equation Q-2 Calculation Spreadsheet performs the calculations using Equation Q-2 provided below.

(Equation Q-2)

$$CO_2 = \frac{44}{12} * \left[(Iron) * (C_{Iron}) + (Scrap) * (C_{Scrap}) + (Flux) * (C_{Flux}) \right. \\ \left. + (Carbon) * (C_{Carbon}) - (Steel) * (C_{Steel}) - (Slag) * (C_{Slag}) - (R) * (C_R) \right]$$

Begin by entering the facility name, your name, the unit name or identifier, reporting period, and any additional comments in the green input cells of the general information table located immediately below the equation in the spreadsheet. This is for your records.

Facility Name:	
Reporter Name:	
Unit Name/ ID:	
Reporting Period:	
Comments:	
Unit Type:	Basic Oxygen Process Furnace

Next, enter the requested information in the green input cells in the Input Data table.

Input Data

[Iron] = Annual mass of molten iron charged to the furnace (metric tons)	
[C_{iron}] = Carbon content of the molten iron, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Scrap] = Annual mass of ferrous scrap charged to the furnace (metric tons)	
[C_{scrap}] = Carbon content of the ferrous scrap, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Flux] = Annual mass of flux materials (e.g., limestone, dolomite) charged to the furnace	
[C_{Flux}] = Carbon content of the flux materials, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Carbon] = Annual mass of carbonaceous materials (e.g., coal, coke) charged to the furnace (metric tons)	
[C_{Carbon}] = Carbon content of the carbonaceous materials, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Steel] = Annual mass of molten raw steel produced by the furnace (metric tons)	
[C_{steel}] = Carbon content of the steel, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Slag] = Annual mass of slag produced by the furnace (metric tons)	
[C_{slag}] = Carbon content of the slag, from the carbon analysis (percent by weight, expressed as a decimal fraction)	
[R] = Annual mass of air pollution control residue collected (metric tons)	
[C_R] = Carbon content of the air pollution control residue, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	

If you have a process input or output other than CO₂ in the exhaust gas that contains carbon that is not included in Equations Q--2, enter the carbon and mass rate of each additional process input or output in the provided additional green input cells.

Inputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-2 (if applicable per 98.173(b)(1))

Space provided for up to 3 addition inputs. For additional inputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[IM _i] = Additional annual input mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[IC _i] = Carbon content of the additional annual input mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _j] = Additional annual input mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[IC _j] = Carbon content of the additional annual input mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _k] = Additional annual input mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[IC _k] = Carbon content of the additional annual input mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

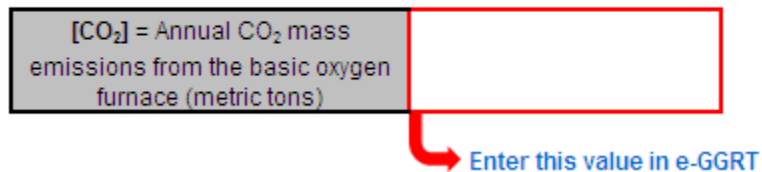
Outputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-2 (if applicable per 98.173(b)(1))

Space provided for up to 3 addition outputs. For additional outputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[OM _i] = Additional annual output mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[OC _i] = Carbon content of the additional annual output mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _j] = Additional annual output mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[OC _j] = Carbon content of the additional annual output mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _k] = Additional annual output mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[OC _k] = Carbon content of the additional annual output mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

The spreadsheet will calculate the annual CO₂ emissions from this basic oxygen process furnace. The calculated value will be displayed in the red-bordered cell at the bottom of the spreadsheet. This value should be entered in e-GGRT for this furnace.

Annual CO₂ Emissions (metric tons) from Equation Q-2



Using the Equation Q-3 Calculation Spreadsheet

Use the Equation Q-3 Calculation Spreadsheet to calculate annual CO₂ emissions from a non-recovery coke oven battery using the carbon mass balance method. Use a separate spreadsheet for each furnace. The Equation Q-3 Calculation Spreadsheet performs the calculations using Equation Q-3 provided below.

(Equation Q-3)

$$CO_2 = \frac{44}{12} * [(Coal) * (C_{Coal}) - (Coke) * (C_{Coke}) - (R) * (C_R)]$$

Begin by entering the facility name, your name, the unit name or identifier, reporting period, and any additional comments in the green input cells of the general information table located immediately below the equation in the spreadsheet. This is for your records.

Facility Name:	
Reporter Name:	
Unit Name/ID:	
Reporting Period:	
Comments:	
Unit Type:	Non-Recovery Coke Oven Battery

Next, enter the requested information in the green input cells in the Input Data table.

Input Data

[Coal] = Annual mass of coal charged to the battery (metric tons)	
[C _{Coal}] = Carbon content of the coal, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Coke] = Annual mass of coke produced by the battery (metric tons)	
[C _{Coke}] = Carbon content of the coke, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[R] = Annual mass of air pollution control residue collected (metric tons)	
[C _R] = Carbon content of the air pollution control residue, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	

If you have a process input or output other than CO₂ in the exhaust gas that contains carbon that is not included in Equations Q--3, enter the carbon and mass rate of each additional process input or output in the provided additional green input cells.

Inputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-3 (if applicable per 98.173(b)(1))

Space provided for up to 3 addition inputs. For additional inputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[IM _i] = Additional annual input mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[IC _i] = Carbon content of the additional annual input mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _j] = Additional annual input mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[IC _j] = Carbon content of the additional annual input mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _k] = Additional annual input mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[IC _k] = Carbon content of the additional annual input mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

Outputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-3 (if applicable per 98.173(b)(1))

Space provided for up to 3 addition outputs. For additional outputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[OM _i] = Additional annual output mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[OC _i] = Carbon content of the additional annual output mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _j] = Additional annual output mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[OC _j] = Carbon content of the additional annual output mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _k] = Additional annual output mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[OC _k] = Carbon content of the additional annual output mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

The spreadsheet will calculate the annual CO₂ emissions from this non-recovery coke oven battery. The calculated value will be displayed in the red-bordered cell at the bottom of the spreadsheet. This value should be entered in e-GGRT for this oven battery.

Annual CO₂ Emissions (metric tons) from Equation Q-3

[CO ₂] = Annual CO ₂ mass emissions from the non-recovery coke oven battery (metric tons)	
--	--

Enter this value in e-GGRT

Using the Equation Q-4 Calculation Spreadsheet

Use the Equation Q-4 Calculation Spreadsheet to calculate annual CO₂ emissions from a sinter process using the carbon mass balance method. Use a separate spreadsheet for each furnace. The Equation Q-4 Calculation Spreadsheet performs the calculations using Equation Q-4 provided below.

(Equation Q-4)

$$CO_2 = \frac{44}{12} * \left[(F_g) * (C_{gf}) * \frac{MW}{MVC} * 0.001 + (Feed) * (C_{Feed}) - (Sinter) * (C_{Sinter}) - (R) * (C_R) \right]$$

Begin by entering the facility name, your name, the unit name or identifier, reporting period, and any additional comments in the green input cells of the general information table located immediately below the equation in the spreadsheet. This is for your records.

Facility Name:	
Reporter Name:	
Unit Name/ ID:	
Reporting Period:	
Comments:	
Unit Type:	Sinter Process

Next, enter the requested information in the green input cells in the Input Data table.

Input Data

[F _g] = Annual volume of the gaseous fuel combusted (scf)	
[C _{g_f}] = Carbon content of the gaseous fuel, from the fuel analysis results (kg C per kg of	
[MW] = Molecular weight of the gaseous fuel (kg/kg-mole)	
[Feed] = Annual mass of sinter feed material (metric tons)	
[C _{Feed}] = Carbon content of the mixed sinter feed materials that form the bed entering the sintering machine, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Sinter] = Annual mass of sinter produced (metric tons)	
[C _{sinter}] = Carbon content of the sinter pellets, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[R] = Annual mass of air pollution control residue collected (metric tons)	
[C _R] = Carbon content of the air pollution control residue, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	

If you have a process input or output other than CO₂ in the exhaust gas that contains carbon that is not included in Equations Q--4, enter the carbon and mass rate of each additional process input or output in the provided additional green input cells.

Inputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-4 (if applicable per 98.173(b)(1))

Space provided for up to 3 additional inputs. For additional inputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[IM _i] = Additional annual input mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[IC _i] = Carbon content of the additional annual input mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _j] = Additional annual input mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[IC _j] = Carbon content of the additional annual input mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _k] = Additional annual input mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[IC _k] = Carbon content of the additional annual input mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

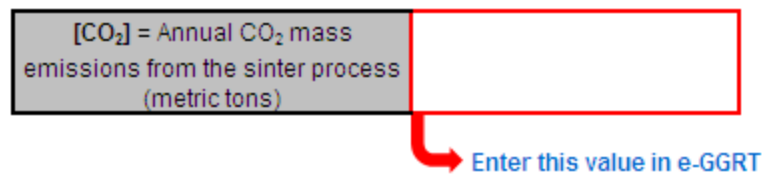
Outputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-4 (if applicable per 98.173(b)(1))

Space provided for up to 3 additional outputs. For additional outputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[OM _i] = Additional annual output mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[OC _i] = Carbon content of the additional annual output mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _j] = Additional annual output mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[OC _j] = Carbon content of the additional annual output mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _k] = Additional annual output mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[OC _k] = Carbon content of the additional annual output mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

The spreadsheet will calculate the annual CO₂ emissions from this sinter process. The calculated value will be displayed in the red-bordered cell at the bottom of the spreadsheet. This value should be entered in e-GGRT for this sinter process.

Annual CO₂ Emissions (metric tons) from Equation Q-4



Using the Equation Q-5 Calculation Spreadsheet

Use the Equation Q-5 Calculation Spreadsheet to calculate annual CO₂ emissions from an electric arc furnace using the carbon mass balance method. Use a separate spreadsheet for each furnace. The Equation Q-5 Calculation Spreadsheet performs the calculations using Equation Q-5 provided below.

(Equation Q-5)

$$CO_2 = \frac{44}{12} * [(Iron) * (C_{Iron}) + (Scrap) * (C_{Scrap}) + (Flux) * (C_f) + (Electrode) * (C_{Electrode}) + (Carbon) * (C_c) - (Steel) * (C_{Steel}) - (Slag) * (C_{Slag}) - (R) * (C_R)]$$

Begin by entering the facility name, your name, the unit name or identifier, reporting period, and any additional comments in the green input cells of the general information table located immediately below the equation in the spreadsheet. This is for your records.

Facility Name:	
Reporter Name:	
Unit Name/ ID:	
Reporting Period:	
Comments:	
Unit Type:	Electric Arc Furnace

Next, enter the requested information in the green input cells in the Input Data table.

Input Data

[Iron] = Annual mass of direct reduced iron (if any) charged to the furnace (metric tons)	
[C _{iron}] = Carbon content of the direct reduced iron, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Scrap] = Annual mass of ferrous scrap charged to the furnace (metric tons)	
[C _{scrap}] = Carbon content of the ferrous scrap, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Flux] = Annual mass of flux materials (e.g., limestone, dolomite) charged to the furnace	
[C _{Flux}] = Carbon content of the flux materials, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Electrode] = Annual mass of carbon electrode consumed (metric tons)	
[C _{Electrode}] = Carbon content of the carbon electrode, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Carbon] = Annual mass of carbonaceous materials (e.g., coal, coke) charged to the furnace (metric tons)	
[C _{Carbon}] = Carbon content of the carbonaceous materials, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Steel] = Annual mass of molten raw steel produced by the furnace (metric tons)	
[C _{steel}] = Carbon content of the steel, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Slag] = Annual mass of slag produced by the furnace (metric tons)	
[C _{slag}] = Carbon content of the slag, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[R] = Annual mass of air pollution control residue collected (metric tons)	
[C _R] = Carbon content of the air pollution control residue, from the carbon analysis results (percent by weight, expressed as a decimal	

fraction)

If you have a process input or output other than CO₂ in the exhaust gas that contains carbon that is not included in Equations Q--5, enter the carbon and mass rate of each additional process input or output in the provided additional green input cells.

Inputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-5 (if applicable per 98.173(b)(1))

Space provided for up to 3 addition inputs. For additional inputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[IM _i] = Additional annual input mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[IC _i] = Carbon content of the additional annual input mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _j] = Additional annual input mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[IC _j] = Carbon content of the additional annual input mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _k] = Additional annual input mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[IC _k] = Carbon content of the additional annual input mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

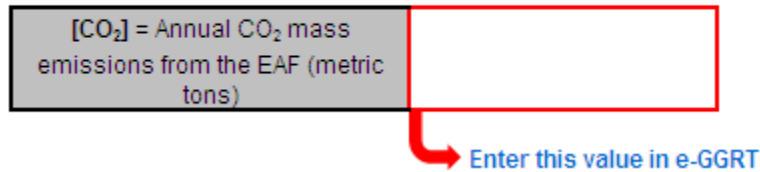
Outputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-5 (if applicable per 98.173(b)(1))

Space provided for up to 3 addition outputs. For additional outputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[OM _i] = Additional annual output mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[OC _i] = Carbon content of the additional annual output mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _j] = Additional annual output mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[OC _j] = Carbon content of the additional annual output mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _k] = Additional annual output mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[OC _k] = Carbon content of the additional annual output mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

The spreadsheet will calculate the annual CO₂ emissions from this electric arc furnace. The calculated value will be displayed in the red-bordered cell at the bottom of the spreadsheet. This value should be entered in e-GGRT for this furnace.

Annual CO₂ Emissions (metric tons) from Equation Q-5



Using the Equation Q-6 Calculation Spreadsheet

Use the Equation Q-6 Calculation Spreadsheet to calculate annual CO₂ emissions from a decarburization vessel using the carbon mass balance method. Use a separate spreadsheet for each furnace. The Equation Q-6 Calculation Spreadsheet performs the calculations using Equation Q-6 provided below.

(Equation Q-6)

$$CO_2 = \frac{44}{12} * \{ (Steel) * [(C_{Steelin}) - (C_{Steelout})] - (R) * (C_R) \}$$

Begin by entering the facility name, your name, the unit name or identifier, reporting period, and any additional comments in the green input cells of the general information table located immediately below the equation in the spreadsheet. This is for your records.

Facility Name:	
Reporter Name:	
Unit Name/ID:	
Reporting Period:	
Comments:	
Unit Type:	Decarburization Vessel

Next, enter the requested information in the green input cells in the Input Data table.

Input Data

[Steel] = Annual mass of molten steel charged to the vessel (metric tons)	
[C _{steelin}] = Carbon content of the molten steel before decarburization, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[C _{steelout}] = Carbon content of the molten steel after decarburization, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[R] = Annual mass of air pollution control residue collected (metric tons)	
[C _R] = Carbon content of the air pollution control residue, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	

If you have a process input or output other than CO₂ in the exhaust gas that contains carbon that is not included in Equations Q--6, enter the carbon and mass rate of each additional process input or output in the provided additional green input cells.

Inputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-6 (if applicable per 98.173(b)(1))

Space provided for up to 3 addition inputs. For additional inputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[IM _i] = Additional annual input mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[IC _i] = Carbon content of the additional annual input mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _j] = Additional annual input mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[IC _j] = Carbon content of the additional annual input mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _k] = Additional annual input mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[IC _k] = Carbon content of the additional annual input mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

Outputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-6 (if applicable per 98.173(b)(1))


Space provided for up to 3 addition outputs. For additional outputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[OM _i] = Additional annual output mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[OC _i] = Carbon content of the additional annual output mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _j] = Additional annual output mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[OC _j] = Carbon content of the additional annual output mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _k] = Additional annual output mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[OC _k] = Carbon content of the additional annual output mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

The spreadsheet will calculate the annual CO₂ emissions from this decarburization vessel. The calculated value will be displayed in the red-bordered cell at the bottom of the spreadsheet. This value should be entered in e-GGRT for this decarburization vessel.

Annual CO₂ Emissions (metric tons) from Equation Q-6

[CO ₂] = Annual CO ₂ mass emissions from the decarburization vessel (metric tons)	
--	--

 Enter this value in e-GGRT

Using the Equation Q-7 Calculation Spreadsheet

Use the Equation Q-7 Calculation Spreadsheet to calculate annual CO₂ emissions from a direct reduction furnace using the carbon mass balance method. Use a separate spreadsheet for each furnace. The Equation Q-7 Calculation Spreadsheet performs the calculations using Equation Q-7 provided below.

(Equation Q-7)

$$CO_2 = \frac{44}{12} * \left[(F_g) * (C_{gf}) * \frac{MW}{MVC} * 0.001 + (Ore) * (C_{Ore}) \right. \\ \left. + (Carbon) * (C_{Carbon}) + (Other) * (C_{Other}) \right. \\ \left. - (Iron) * (C_{Iron}) - (NM) * (C_{NM}) - (R) * (C_R) \right]$$

Begin by entering the facility name, your name, the unit name or identifier, reporting period, and any additional comments in the green input cells of the general information table located immediately below the equation in the spreadsheet. This is for your records.

Facility Name:	
Reporter Name:	
Unit Name/ ID:	
Reporting Period:	
Comments:	
Unit Type:	Direct Reduction Furnace

Next, enter the requested information in the green input cells in the Input Data table.

Input Data

[F _g] = Annual volume of the gaseous fuel combusted (scf)	
[C _{gr}] = Carbon content of the gaseous fuel, from the fuel analysis results (kg C per kg of gaseous fuel)	
[MW] = Molecular weight of the gaseous fuel (kg/kg-mole)	
[Ore] = Annual mass of iron ore or iron ore pellets fed to the furnace (metric tons)	
[C _{Ore}] = Carbon content of the iron ore or iron ore pellets, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Carbon] = Annual mass of carbonaceous materials (e.g., coal, coke) charged to the furnace (metric tons)	
[C _{Carbon}] = Carbon content of the carbonaceous materials, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Other] = Annual mass of other materials charged to the furnace (metric tons)	
[C _{Other}] = Average carbon content of the other materials charged to the furnace, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[Iron] = Annual mass of iron produced (metric tons)	
[C _{Iron}] = Carbon content of the iron, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[NM] = Annual mass of non-metallic materials produced by the furnace (metric tons)	
[C _{NM}] = Carbon content of the non-metallic materials, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	
[R] = Annual mass of air pollution control residue collected (metric tons)	
[C _R] = Carbon content of the air pollution control residue, from the carbon analysis results (percent by weight, expressed as a decimal fraction)	

If you have a process input or output other than CO₂ in the exhaust gas that contains carbon that is not included in Equations Q--7, enter the carbon and mass rate of each additional process input or output in the provided additional green input cells.

Inputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-7 (if applicable per 98.173(b)(1))

Space provided for up to 3 addition inputs. For additional inputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[IM _i] = Additional annual input mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[IC _i] = Carbon content of the additional annual input mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _j] = Additional annual input mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[IC _j] = Carbon content of the additional annual input mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[IM _k] = Additional annual input mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[IC _k] = Carbon content of the additional annual input mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

Outputs other than CO₂ in the exhaust gas that contain carbon that are not included in Equations Q-7 (if applicable per 98.173(b)(1))


Space provided for up to 3 addition outputs. For additional outputs, use additional copies of this workbook and sum results before entering in e-GGRT.

[OM _i] = Additional annual output mass (i) other than CO ₂ in the exhaust gas (metric tons)	
[OC _i] = Carbon content of the additional annual output mass (i) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _j] = Additional annual output mass (j) other than CO ₂ in the exhaust gas (metric tons)	
[OC _j] = Carbon content of the additional annual output mass (j) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	
[OM _k] = Additional annual output mass (k) other than CO ₂ in the exhaust gas (metric tons)	
[OC _k] = Carbon content of the additional annual output mass (k) (percent by weight, expressed as a decimal fraction, e.g., 95% = 0.95)	

The calculation spreadsheet will calculate the annual CO₂ emissions from this direct reduction furnace. The calculated value will be displayed in the red-bordered cell at the bottom of the spreadsheet. This value should be entered in e-GGRT for this furnace.

Annual CO₂ Emissions (metric tons) from Equation Q-7

[CO ₂] = Annual CO ₂ mass emissions from the direct reduction furnace (metric tons)	
--	--

 Enter this value in e-GGRT

Using the Equation Q-8 EF Approach Calculation Spreadsheet

Use the Equation Q-8 EF Approach Calculation Spreadsheet to calculate annual CO₂ emissions from an exhaust stack using the carbon mass balance method. Use a separate spreadsheet for each furnace. The Equation Q-8 EF Approach Calculation Spreadsheet performs the calculations using an equation to solve for the site-specific emission factor and an equation to calculate CO₂ emissions. These equations are provided below.

(Equation Q-8 EF Approach - EF)

$$EF = \frac{\text{Hourly } CO_2}{\text{Hourly Feed}}$$

(Equation Q-8 EF Approach - CO₂)

$$Annual\ CO_2 = EF \times Annual\ Feed$$

Begin by entering the facility name, your name, the unit name or identifier, reporting period, and any additional comments in the green input cells of the general information table located immediately below the equation in the spreadsheet. This is for your records.

Facility Name:	
Reporter Name:	
Unit Name/ ID:	
Reporting Period:	
Comments:	
Unit Type:	Exhaust Stack

Next, enter the requested information in the green input cells in the Input Data table.

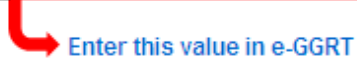
Input Data

[C _{CO2}] = Hourly CO ₂ concentration, dry basis (% CO ₂)	
[Q] = Hourly stack gas volumetric flow rate (scfh)	
[%H ₂ O] = Hourly moisture percentage in the stack gas	
[Hourly Feed] = Average hourly feed or production rate (as applicable) during the test (in metric tons per hour)	
[Annual Feed] = Annual feed or production rate (as applicable) used to estimate annual CO ₂ emissions (in metric tons)	

The spreadsheet will first calculate the site-specific emission factor for this stack and then use that value to calculate annual CO₂ emissions from this exhaust stack. The calculated values will be displayed in the red-bordered cells at the bottom of the spreadsheet. These values should be entered in e-GGRT for this stack.

Annual CO₂ Emissions (metric tons) from Site-Specific Emission Factor Approach

[Annual CO ₂] = CO ₂ emissions for the process (metric tons)	
---	--

 Enter this value in e-GGRT

[Back to Top](#)